

United States Department of the Interior

GEOLOGICAL SURVEY

FEB 4 1980

P. O. Drawer U
Artesia, New Mexico 88210

O. C. D. ARTESIA, OFFICE

February 1, 1980

Petroleum Corporation of Texas P. O. Box 911 Breckenridge, Texas 76024 PETROLEUM CORPORATION OF TEXAS
Berry Fed "A" No. 5

990 FNL 2200 FWL Sec. 21 T.17s R.30E
Eddy County Lease LC 054988-A

Gentlemen:

Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 3,600 feet to test the Grayburg formation is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

- 1. Drilling operations authorized are subject to compliance with the GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL LEASES, dated July 1, 1978.
- 2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the SURFACE USE PLAN and this approval including the GENERAL REQUIREMENTS.
- 3. Submit a Daily Report of Operations from spud date until the Well Completion Report (form 9-330) is filed. The progress report should be not less than 8" x 5" in size and each page should identify the well.
- 4. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Requirements. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318 or 30318).
- 5. Cement behind the 8-5/8" casing must be circulated.
- 6. Notify Survey in sufficient time to witness the cementing of the 8-5/8" casing.
- 7. Special stipulations: surface disturbance in relation to road building will be held to a 16 feet maximum width with a 12 foot driving surface, (BLM).

