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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

AUG 11 1981

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D. DIVISION
ARTESIA OFFICE

AUG 6 1981

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

Southland Royalty Company	
Address 1100 Wall Towers West, Midland, TX 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Dale H. Parke "A" Tr 1	Well No. 11	Pool Name, including Formation Grayburg-Jackson (SR,Q,G,SA)	Kind of Lease State, Federal or Fee Federal	Lease No. NM04670
Location Unit Letter 0 ; 990 Feet From The South Line and 2310 Feet From The East Line of Section 15 Township 17-S Range 30-E, NMPM, Eddy County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Texas New Mexico Pipeline	P. O. Box 1510 Midland, TX 79702				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
Continental Oil Company	P. O. Box 460 Hobbs, NM 88240				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22	Twp. 17-S	Rge. 30-E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Diff. Res't. ☐
Date Spudded 5-20-81	Date Compl. Ready to Prod. 7-10-81		Total Depth 3550		P.B.T.D. 3495			
Elevations (DF, REB, RT, GR, etc.) 3692.3' GF	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 2583		Tubing Depth 3401			
Perforations 2583-3486' (OA)					Depth Casing Shoe 3550			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		470'		320 sxs			
7 7/8"	5 1/2"		3550'		3250 sxs			
	2 3/8"		3401'					

4. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

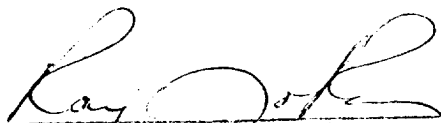
Date First New Oil Run To Tanks 7-2-81	Date of Test 7-20-81	Producing Method (Flow, pump, gas lift, etc.) Pumping 2" x 1 1/2" x 12'	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 43 BO/240 BW	Oil - Bbls. 43	Water - Bbls. 240	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Engineer Tech.
(Title)
8-4-81
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepening well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple.