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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

KECCIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II		OTT (	COMO			71 4 1210	14	0.v = E			
P.O. Drawer DD, Attesia, NM 88210	P.O. Bo				ox 2088 [4] exico 87504-2088			)v <sup>- 5</sup> 1992			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	BEOI					04-2088 AUTHORIZ	ZATIO <b>N</b>	O. C. D.	. e		
Y	MECH					TURAL GA		Str. of Breen			
I. Operator		10/11/	ANOI	JITT OIL	- 7110 11/1	1011112 01	Well	ለPl No.			
Marbob Energy Corpor	ration	<u>/</u>				<del></del>					
Address P. O. Drawer 217, As	tesia,	NM 8	8210								
Reason(s) for Filing (Check proper box)					Oth	et (Please expla	iin)				
New Well		Change in	п Тгапяро		Ef	fective	11/1/92				
Recompletion	Oil	<u> </u>	Dry Gar	·			, ,				
Change in Operator	Casinghe	ad Gas	Conden	sate	<del> </del>						
If change of operator give name and address of previous operator Pl	nillips	Petro	oleum_	Compan	y, 4001	penbrook	, Odess	a, TX	79762	·····	
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	ame Well No. Pool Name,				ng Formution	CDDC CA		d of Lease Lease No.  KXFederal or PKKX LC-028793(B)			
BURCH BB FEDERAL		34	GRB	G JACK	SON SK Q	GRBG SA	244	A cocia, or . A	SAN LC-UZ	20793(1)	
Location Unit Letter L	. 23	10	Feet Fit	on The	S Lin	e and33	0F	eet From The	W	Line	
Ont Letter					•						
Section 23 Township	, 17S		Range	29E	, NI	мрм,	EDDY		<del></del>	County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL ANI	D NATU	RAL GAS		_				
Name of Authorized Transporter of Oil NAVAJO REFINING COMPA	( <del>- X</del> )	or Conde			Address (Giv	e address so wh BOX 159,			orm is 10 be se 38210	ent)	
Name of Authorized Transporter of Casinghead Gas To Dry Gas GPM GAS CORPORATION					Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TX 79762						
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.				Is gas actually connected? When			7			
If this production is commingled with that	[		rool niv	e comming	ing order numi	ber:					
IV. COMPLETION DATA	tiotii any od	ict icase or	poor, gav	c containing.	ING OTOOL BEST						
IV. COMPLETION DATA		Oil Wel		las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	"				j,	j	j	j	
Date Spudded		pl. Ready t	o Prod.		Total Depth	<u> </u>	·····	P.B.T.D.	***************************************		
Dam dynasia					]						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					J			Depth Casing Shoe			
							<del></del>			<del></del>	
	TUBING, CASING AND								SACKS CEMENT		
HOLE SIZE	SING & T	UBING S	SIZE	DEPTH SET			JACKS CEMENT				
								TO TO THE TOTAL PROPERTY OF THE PARTY OF THE			
									6666		
	ļ							<del>- /-</del>	<del>)() ( , ( , )</del>		
THE STATE OF THE PROPERTY OF T	TEOD .	ALLOW/	401 E		<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after r		ALLOW atal valuma	rolland o	il and must	he equal to or	exceed top allo	wable for th	is depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Te		oj toda t	H H/H III	Producing Me	ethod (Flow, pu	mp, gas lift,	eic.)	, ,	<u> </u>	
Date First New Oil Run To Talk	Date of 14	: 54						-			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Tenkni or ico											
Actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
	<u> </u>				l		•		<del></del>	<del></del>	
GAS WELL					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-120-00			
	Length of	l'est			Bbls. Conden	sate/MMCF		Gravity of C	COOCUESTO		

## VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above and complete to the best of my knowledge and belief.

Signature Rhonda Nelson Printed Name 11/2/92

Date

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

Clerk Production Title

748-3303 Telephone No.

Date Approved

Casing Pressure (Shut-in)

NOV 1 0 1992

OIL CONSERVATION DIVISION

Choke Size

ORIGINAL SIGNED BY

MIKE WILLIAMS SUPERVISOR, DISTRICT IT

or the control of the production by the second of the control INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.