DISTRIBUTION RECEIVED BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501	
SANTA FE NEW MENICO 07501	Form C-103 - Revised 19-1-78
3ANTA 1 E, 14EW MEATOO 8/301	KE41260 10-1-10
OCT 3 1 1985	5a, Indicate Type of Lease
U.s.o.s.	State XX Fee
LAND OFFICE O. C. D.	· · · · · · · · · · · · · · · · · · ·
OPERATOR ()	5. State Oil & Gas Lease No.
ARTESIA, OFFICE	E-4200
STINIDAN MULTICES AND DEDUDIS UN MELLIS	
SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL	,, C
WELL A WELL OTHER.	
Name of Operator	8. Farm or Lease Name
Marbob Energy Corporation	Continental State
, Address of Operator	9. Well No.
P.O. Drawer 217, Artesia, N.M. 88210	3
	10. Field and Pool, or Wildcat
Location of Well	•
UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM	Grbg Jackson SR Q G SA
THE West LINE, SECTION 15 TOWNSHIP 17S RANGE 29E NMPM.	
THE WEST LINE, SECTION 15 TOWNSHIP 175 RANGE 29E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	· /////////
3558,4'6R	Eddy ()
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
** *	REPORT OF:
NOTICE OF INTENTION TO:	REFORT OF
	۲
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS X CASING TEST AND CEMENT JOB	
OTHER	
. [7]	<u> </u>
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1703.	
• ,	
This is to amend our original application to show proposed depth at	3300' instead
This is to amend our original application to show proposed depth at of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	
of 1350' as shown. We will move a rotary rig in to drill from 1350' been drilled by cable tool, to 3300'.	
of 1350' as shown. We will move a rotary rig in to drill from 1350' been drilled by cable tool, to 3300'.	
of 1350' as shown. We will move a rotary rig in to drill from 1350' been drilled by cable tool, to 3300'.	
of 1350' as shown. We will move a rotary rig in to drill from 1350'	that has already
of 1350' as shown. We will move a rotary rig in to drill from 1350' been drilled by cable tool, to 3300'. 18.1 hereby carlify that the information above is true and complete to the best of my knowledge and belief.	that has already
of 1350' as shown. We will move a rotary rig in to drill from 1350' been drilled by cable tool, to 3300'. 18.1 hereby carlly that the information above is true and complete to the best of my knowledge and belief.	that has already

Supervisor District II