## DISTRIBUTION BANTAPE PILE U.S.U.S. VV

## OIL CONSERVATION DIVIS. IN P. O. BOX 2088 SANTA FE, NEW MÉXICO 87501

RECEIVED BY

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed walls.

LAND OFFICE	REQUEST FOR ALLOWABLE			JUN 06 1984	1
OPERATOR GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			O. C. D.	
PROPATION OFFICE				ARTESIA, OFFICE	
Marbob Energy Corpo	ration /				
P.O. Drawer 217, Ar	tesia, N.M. 88210				
Reason(s) for filing (Check proper bos		Other (Please	explain)	<del></del>	
New Well	Change in Transporter of:  Effective 6/1/84				
Recompletion	Casinaheod Gas Conden	· 81	cive O/1	/04	
Change in Ownership	Casingheod Gas Conden	13010	·		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
M. Dodd "B"	35 Grbg Jackson S.	i i		1	12072797
Location	. 33 GIDG BACKSOIL S.	K QII GIDG DA		rea.	028731 <b>A</b> B
Unit LetterP;;	330 Feet From The South Line	• and330	_ Feet From	The East	·
Line of Section 14 T.	mahip 17S Range	29E , NMPM,	Eddy	7	County
DESIGNATION OF TRANSPOR Nome of Authorized Transporter of Ci	Address (Give address to	Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Co., Pipeline		P.O. Box 159, Artesia, N.M. 88210			
Rame of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Co. Unit   Sec.   Twp.   Rge.		4001 Penbrook, Odessa, Texas 79762			
If well produces oil or liquids, give location of tanks.	A 15 17S 29E	Yes		7/31/83	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:		
Designate Type of Completi	On - (X)	New Well Workover	Deepen	Plug Back   Same Res	v. Dill. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Dute Spaaded					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations		1		Depth Casing Shoe	
·	TUDING CASING AND	CENEUTING PECOP			
HOLE SIZE	TUBING, CASING, AND	DEPTH SET		SACKS CEMENT	
11000 3122					
				<del> </del>	
	<u> </u>				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	feer recovery of total value	ne of load oid	and must be equal to ar ex	ceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours   Producing Method (Flow		ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bble.	Water - Bbls.		Gae-MCF	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	•	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tohing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
		0". 0	DAICEDUA	TION DIVISION	
CERTIFICATE OF COMPLIAN	CE			TION DIVISION	
hereby certify that the rules and	regulations of the Oll Conservation	APPROVED	JUN 0 7	1984	19
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed By			
•	_	TITLE	Lestie A. ( <del>Supervisor</del>		<del> </del>
$\cap$	/7	11	•		1104.
( North / ( Jani)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation.			
/(Signalwa)		well, this form must	. he accomp well in acco	ented by a tablistion of ordence with MULE 111.	(Va Gasteric
	ion Clerk	All sections of able on new and re-	this form m	ust be filled out complet	ely for allow
(1)	1. (1. (0.4	ante on new and ter	. Simpleted W		as at owns

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6/1/84

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