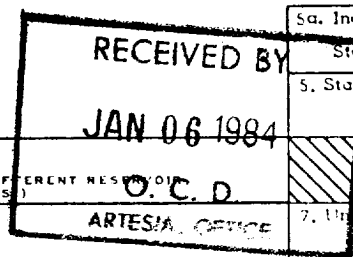


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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	CONOCO-STATE
9. Well No.	1
10. Field and Pool, or Wildcat	CAVE GRAYBURG (S.A.)
12. County	EDDY

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR OR FOR APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

BEACH EXPLORATION INC. ✓

Address of Operator

800 N. MARIENFELD, SUITE 200, MIDLAND, TEXAS 79701

Location of Well

UNIT LETTER J 1650 FEET FROM THE ESL LINE AND 1650 FEET

THE FEL LINE, SECTION 9 TOWNSHIP 17S RANGE 29E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3569.6' GA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Progress Report ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

December 28, 1983

Ran CBL log. perforated from 1986', 88, 2234, 37, 51, 69, 87, 2427', 29 & 34'. WIH w/ RTTS packer. SIFN.

December 29, 1983

Finished running tbg w/ packer. Displaced hole w/ 2% KCL water, spotted 8 bbls 15% NEFE from 1986-2434'. Pulled up and set packer at 1915', broke down perf at 1400#, dropped 2 bbl ball sealers every 2 1/2 bbl acid. Got three breaks balled out. Avg rate 3.7 BPM, avg press 2400#, ISIP-1100#, 5" 590#, released press flwd back bbl acid, swabbing. On first pull fluid level 300' down, on 2nd pull fluid level 1500' down, on 3rd had 100' fluid in hole, acid and acid gas. Waited 30" got 40' fluid in hole. Presently evaluating for frac.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Linda Wooten

TITLE Agent

DATE 1/5/84

APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCD

TITLE

DATE DEC 7 1984

CONDITIONS OF APPROVAL, IF ANY:

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