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DEPARTMENT OF THE INTERIOR	LC-028784-028793b				
GEOLOGICAL STRVE RECEIVED BY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTAYON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME				
reservoir. Use Form 9–331–C for such proposals.	8. FARM OR LEASE NAME Burch B Fed				
1. oil well other ARTESIA, OFFICE well other Successor to General American Oil Co. of Texas	9. WELL NO. 36				
Phillips Oil Company by Merger 3-8-83) 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Grayburg-Jackson (SR-Q-Gb-SA)				
4001 Penbrook, Odessa, Texas 79762 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1300' FSL & 530'FWL AT SURFACE: Sec. 23, T-17-S, R-29-E, Eddy Co.NM AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 3500'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, 17-S, 29-E 12. COUNTY OR PARISH 13. STATE Eddy N.M. 14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-015-24711 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3588' KB, 3575' GL				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion of Zone change on Form 9–330.)				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details details, and give pertinent details det including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole @ 4:30 P.M. Set 8-5/8" 24# K-55 ST&C csg @ 340' w/350 sx Class C cmt w/2% CaCl, 1/4# per sx flocele, 3# per sx Gilsonite. Bumped plug w/500#, circ 125 sx .

Welded on well head, NU BOP, tst'd csg & BOP to 800#, 30 mins. 1-05-84: Total WOC 18 hrs.

1-06-84 thru

CONDITIONS OF APPROVAL, MANY 1 1 1984

Drlg lime, anhy & sand. Hit water flow @ 2202', 18 BPH. 1-08-84: off @ key seat wiper 2506'. COOH

_ Set @ _ Subsurface Safety Yalve: Manu. and Type _ that the foregoing is true and correct January 25, 1984 TITLE Senior Engineering DATE _ OR RECORD Specialist (This space for Federal or State office use)

Carlobal, NEW MEXICO

1-9-84: WIH w/overshot, caught fish @ 1862; COOH. Wtr flow 18 BPH. Drld 200'.

1-10-84: Drlg.

1-11-84: Td'd 7 7/8" hole @ 3500 , 9:45 P.M. Circ hole.

1-12-84: Schlumberger ran CNL-LDT, NGT-GR/Cal fr TD to 800', CNL/Cal 800' to surface, DLL-MSFL, GR/cal from TD to 800'. Ran temperature survey from 1000' - 2500'.

1-13- thru

1-15-84: 13th: Set 4½" 11.60# N-80 LT&C csg @ 3505', external csg pkr @ 1938', DV tool @ 1935'. Pmpd 460 sx class "C" w/5# per sx salt, ½# per sx flocele. Did not bump plug-WOC 30 min, set pkr-did not hold. Opened DV tool, circ 100 sx. Wtr flow 15 BPH. Pmpd 1200 sx Howco Lite w/18# per sx salt, ½# per sx flocele, 3% CFR-2 followed by 300 sx Class "H" w/5# per sx salt, ½# per sx flocele & .3% CFR-2 mixed @ 17.5 ppg. Closed DV tool, circ 125 sx. 14th: WOC 14½ hrs, opened BOP, no wtr flow to surface. 15th: Mo rotary. ND BOP set csg slips, cut off csg. Waiting on completion unit.

BOP EQUIP: Series 900, 3000# WP double w/ 1 set pipe rams and 1 set blind rams, manually operated.