STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	and the second second
DISTRIBUTION P. O. BOX 208 RECEIVED	.∀ ₹ Form C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1-7
U.S.a.s. JAN 2 0 138	a. Indicate Type of Lease State X Fee
OFERATOR 1	. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEFPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X GAS OTHER-	
J.E.M. Resources Inc.	8. Form or Lease Name
). Address of Operator	Cave State
P.O. Box 2938 Ruidoso N.M. 88345	2
1. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D 330 FEET FROM THE NORTH LINE AND 330 FEE	Cave-Sryong- EF
West 5 179 20F	
THE LINE, SECTION TOWNSHIP RANGE Z7E	_ HMPM. ([[]]]]]]]
15. Elevation (Show whether DF, RT, GR, etc.) 3606 GR	12. County Eddy
Check Appropriate Box To Indicate Nature of Notice, Report	
-	QUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT OF COM	pletion Report
OTHER	<u></u>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in work) SEE RULE 1103.	cluding estimated date of starting any proposed
10 26 02 B	
12-26-83 Ran cmt bond log CCL 12-27-83 Moved in completion unit prissure test cong to Perf San Andres 2447-2468 2 spf 28 holes .40 or	o 1000# PSI held 30 min. cal. acid W/ 2500
gal 15% HCL 4 BPM @ 1900 PSI swab well back. 12-30-83 Frac perf w/ 70,000 gal gel wtr 75,000# 20/40	45,000# 10/20 mas
4000# avg.2460 @ 26.5 BPM ISDP 3000# 15 min 1 12-31-83 Swab back well	700
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8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	,

testie A. Clements

JAN 2 5 1984

GECKUGIST