ENGREY NO MINERALS DEPARTMENT STATE OF NEW MEXICO

Form C-116 Revised 10-1-78

			ceely -C Fed		L WARE		400	Phillips Oil Company	
P1				58	 N O	WELL			
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е <del>2</del>				25	· .	LOCATION	1	Pcol	
				17	4	NOI	79762		
allowable				29	מכ		2	Grayburg	
of 17		·		12-12-84	TEST	DATEOF	TYPE	urg Jackson (SR-Q-GB	GAS-OIL RATIO
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ART	DE	RE		17	Sacs	,	pletion		
 ARTESIA, OFFICE	DEC 26 1984	RECEIVED		33.4	M.C.F.	TEST			
		В У	<del>(</del>	1970	cu.FT/88	GAS - CII	\$pec a		

No well will be easigned an allowable greater than the amount of all produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 15 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned. increased allowables when authorized by the Division.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

is true and complete to the best of my knoledge and belief. I hereby certify that the above informatic W. J. Muel

Specialist (Signature)

(Title) (915) 367-1257

12-20-84