

Form 9-331
Dec. 1973

NEW MEX. COM. COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr H, 2610' FSL & 150' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) DHC Grayburg Jackson - Fren 7-Rivers

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☐

5. LEASE

LC-029420B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

149

10. FIELD OR WILDCAT NAME

Fren Seven Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-17S, R-31E

12. COUNTY OR PARISH

Eddy

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3824.2' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perf. 2 squeezes holes at 524'. Squeezed 4 times - Job No. 4 - 150 sx class "C" Thick Set and 200 gal. Flo-chek. Cmt circ to surface on 1st squeeze job.

Perforate Grayburg-Jackson (Job No. 1) 1 spf w/3 1/8" csg. gun 1 spf from 3062-3519' (60 holes)

Acidized perfs 3062-3519' w/4500 gal 15% NEFE. Balled out. Ran Production Log.

Cement squeeze perfs 3062-3094' (major water entry). Cement communicated below RBP and squeezed all perfs.

Re-perf Grayburg-Jackson 3109-3519' (53 holes) 1 spf, 3 1/8" csg. gun. Acidized perfs 3109-3519' w/4500 gal 15% NEFE. No ball out.

(OVER PLEASE)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. B. Loh TITLE Dist. Opr. Mgr. DATE 8/8/85

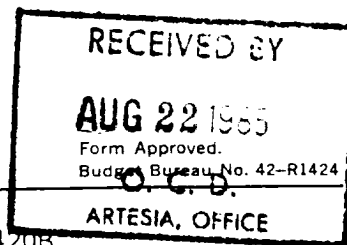
(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Aug 21 1985

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(CONTINUED FROM OTHER SIDE)

Perf Fren 7-Rivers (4-2-85) 2197-2355' (17 holes)
Acidized perfs 2197-2355' w/2500 gal 15% NEFE. Initial
test 44 BO, 64 BW.

Sand Frac (5/29/85) 10,800 gal X-linked gel, 30,000#
20/40 sand 110 gal NL Baroid H35 scale inhibitor.

Downhole Commingled Grayburg-Jackson and Fren 7-Rivers
Pools, stabilized commingled production = 31 BO, 47 BW,
34 MCF.