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If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion — (X) One Spudded Dois Compl. Ready to Prod. Elevations (OF, RKB, RT, GR, etc.,) Name of Producing Formation Top Oil/Gos Pay Tubing Depth Depth Cosing Shoe TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD TOP THE SET SACKS CEMENT PST LD-3 2-2-85 Chg Op Make V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of rocal volume of load oil and must be equal to or exceed top allowable for this depth or be for full and house? Oil WELL Dute First New Oil Run To Tonks Date of Test Tubing Pressure Chief Pressure Ch		If well produces oil or liquids,		,	74004	
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