GY AND MINITIALS DEPARTMENT TOTAL PROPERTY OF THE TOTAL PROPERTY

OIL CONSERVATION DIVIS ON P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

MANSPUNTER OIL V		NOV	7.1000
PROPATION OFFICE	AUTHORIZATION TO TRANS		
Marbob Energy Cor	poration 🗸		. D. , OFFICE
P.O. Drawer 217, A	Artesia, N.M. 88210		
eason(s) for filing (Check proper box	,	Other (Please expla	in)
lew Well (A)	Change in Transporter el: Oil Dry G	•• 🗇	
hange in Ownership	Casinghead Ges Conde		
change of ownership give name disaddress of previous owner			
ESCRIPTION OF WELL AND	LEASE		
M. Dodd "B"	well No. Pool Name, Including F 48 Grbg Jackson	4	of Lease; Federal or Fee Fed 028731(
ocation			- 1
Unit Letter G: 142	Feel From The North Lir	ne and <u>1345</u> Fed	et From The East
Line of Section 14 Tov	wnship <i>l7S</i> Range	29E , NMPM,	Eddy Cour
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	45	
Navajo Refining Co	Or Condensate	P.O. Box 159, Art	tesia. N.M. 88210
lame of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which	th approved copy of this form is to be sent)
Phillips Petroleum (4001 Penbrook, Oc	
well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge. A 15 17S 29E	Is gas actually connected? Yes	1 10/30/85
	th that from any other lease or pool,	give commingling order numb	er:
OMPLETION DATA	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Restv. Diff. R.
Designate Type of Completio		X	
ote Spudded	Date Compl. Ready to Prod.	Total Depth 4500'	P.B.T.D. 4462'
9/30/85 [evations (DF, RKB, RT, GR, etc.)	10/30/85	Top Oil/Gas Pay	Tubing Depth
3627.7' GR	San Andres	2788'	3410'
erforations 2788-3347' attached			Depth Casing Shoe 4434'
2100 3341 uttachea		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
l2 l/4" 7 7/8"	8 5/8" 24# 5 1/2" 15.50#	336' 4434'	250, circ 35 1850, circ 300
7 770	2 7/8"	3410'	
	_		
EST DATA AND REQUEST FO)RALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	oad oil and must be equal to or exceed top a
ate Firet New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump	
10/30/85	Il/1/85 Tubing Presewe	Pumping Casing Pressure	Choke Size
24 hrs			
cival Prod. During Test 61	OII-Bbis. 18	Water-Bble.	Ga••MCF 58
		1	
AS WELL ctual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Cital Fied. 10010 MCF/D			
esting Method (pitot, back pr.)	Tubing Presewe (Shut-ia)	Casing Pressure (Shut-in)	Choke Size
RTIFICATE OF COMPLIANCE		OIL CONSE	RVATION DIVISION
		ABBOOVED	, 19
rising have been complled with	egulations of the Oil Conservation and that the information given	H	
ove is true and complete to the	best of my knowledge and belief.	11	
		TITLE	
(). // (m)) 10	This form is to be fil	ed in compliance with RULE 1104.
Caraly St	Med a	II sa aki daam musat ba at	er allowable for a newly drilled or deeps companied by a tabulation of the devia
Production Clerk		tests taken on the well in	orn must be filled out completely for all
(Tai		alle on new and recomple	ted welle.
11/6/85 (Da)	• 1	well name or number, or tr	ns I, II, III, and VI for changes of ow anaporter, or other such change of condit
,	,	Separate Forms C-10 rompleted wells.	04 must be filed for each pool in mult
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Marbob Energy Corporation M. Dodd "B" #48 Perforations

2788	
2797	
2803	
2814	
2818	
2828	
2837	
2857	
2860	
2861	
2892	
2933	
2948	
2965	
2981	
<i>2987</i>	
3003	
3006	
3013	
3031	
3039	
3047	
3054	
3060	
3069	
3076	
3083	
3086	
3089	
3127	
3152	
3163	
3169	
3175	
3181	
3189	
3205	
3216	
3232	
3250	
3258	
3260	
3268	
3282	
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