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Form 9-331  
(May 1963)

OCT 24 1985

NM OIL COM.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0467932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

O. C. D.  
ARTESIA OFFICE

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR JFG Enterprise	
3. ADDRESS OF OPERATOR P.O. Box 100, Artesia, NM 88210	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL & 660' FEL Sec. 21, T-17S, R-30E Eddy County, New Mexico	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3624.5

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Brown Crow
9. WELL NO. #2
10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 330' FSL & 660' FEL Sec. 21, T-17S, R-30E
12. COUNTY OR PARISH Eddy
13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-2-85 Frac. Premier Zone 3031-3056 - 20 BPM @ 2800 PSI down 2 1/2 Tubing.  
Total 19,500 gal. 35,500# Sand.10-7-85 Frac Loco Hills Zone, 2817'-2830' - 18 BPM @3250 PSI down 2 1/2 Tubing  
Total of 16,000 gal. 30,000# Sand.  
Frac Metek 2935' to 2946' - 18 BPM @3500 PSI down 2 1/2 Tubing, total  
18,000 gal. and 30,000# Sand.10-8-85 Frac Penrose Section. 2579' to 2590' - 26 BPM @ 3300 PSI down  
2 1/2 Tubing. 22,000 gal, 39,000# Sand.10-9-85 Pull 2 1/2" Tubing and Bridge Plug. Run 2 3/8" Tubing to 3154'.  
Run Rods & Pump.

RECEIVED FOR RECORD

Gure  
OCT 23 1985

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Fletcher

TITLE Agent

DATE 10-21-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side