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58-51-01

NO. R753 1/3

A.S.U NI BOAM

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Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION SEP - 1 1992

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410	REO	UEST F	OR AL	LOWAE	BLE AND	AUTHORI	ZATION				
I.	1120	TO TR	ANSPO	ORT OIL	AND NA	TURAL G	4S	ты кі .			
)perator /							Well	Well API No.			
Mack Energy Corpora	ition /										
Address P.O. Box 276, Artes	sia, N	м 882	10								
Reason(s) for Filing (Check proper box)					Oth	er (Please expl	ain)				
New Well		,-	n Transpor	r-1	Eff	ective 8	/1/92				
Recompletion Change in Operator	Oil Casinghe		Dry Gas	(***)			, ,				
Cimigo in office			 -		p O Dr	awer 217	. Artesi	a, NM 8	38210		
and address of previous operator Marbo	ob Ene	rgy Co	грога	LIOII,	F. U. DI	awer zii	/ 112 0002				
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includi						ng Formation Kind			of Lease No.		
G-J West coop Unit 68 Grbg Jac						Q GrbgSA	State,	B-514			
Location											
Unit Letter A	. <u>99</u>	90	_ Feet Fro	on The no	orth Lin	e and <u>1295</u>	Fe	et From The _	eas	S.t. Line	
Section 28 Township	1	17S	Range		29E , N	мгм,		Eddy		County	
UI. DESIGNATION OF TRAN	SPORTI	ER OF C	IL ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	[X]	or Conde	ensale		Vomess (Ou	e address to wi				ent)	
Navajo Refining Co					P.O. Box	x 159, A1	ctesia,	NM 88210 copy of this form is to be sent)			
Name of Authorized Transporter of Casing GPM COrporation	X	or Dry (Gas []	4001 Penbrook, Odess			a, TX 79762				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg		Rge.	ls gas actuali	y connected?	When	When ?				
If this production is commingled with that f	tom any of	her lease of	r pool, giv	e commingl	ling order num	ber:					
IV. COMPLETION DATA		,				Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil We	11 C	Bas Well	I Mem Mell	WORKOVEI	Deepen	l ling back			
Date Spudded		ipl. Ready	to Prod.		Total Depth	J		P.B.T.D.			
					Top Oil/Gas Pay			The David			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Old Gas 129			Tubing Depth			
Perforations	L								Depth Casing Shoe		
								<u> </u>			
	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	C/	ASING & I	DRING S	5121	DEFINSE			Posted ID 3			
								9 11-92			
								Edy EF?			
		ALLOS	TADITE					1			
V. TEST DATA AND REQUES OIL WELL (Test must be after r.	T FOR	ALLUYI total volum	ADLE e of load o	oil and musi	i be equal to or	r exceed top all	owable for thi	s depth or be j	or full 24 hou	σs.)	
Date First New Oil Run To Tank	Date of T				Producing M	ethod (Flow, p	ump, gas lift, e	eic.)			
					Casing Press	1175		Choke Size	. <u></u>		
Length of Test	Tubing Pressure			Casing 1 loss	u.,						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
	<u></u>				J						
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	sale/MMCF		Gravity of C	ondensate		
Actual Prod. Test - Metro							Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Cloke dia			
VI. OPERATOR CERTIFICA	ATE O	F COM	PLIAN	CE		OIL CON	ICEDV	MOITA	אואוכור	N	
t baraby costify that the rules and regula	tions of the	e Oil Conse	rvation		11	JIL CON	NOEN V	4110IV I	7141010	71 V	
Division have been complied with and t	hat the info	'ig fioileans	ven above			Approve	d CEE	1 199	2		
is true and complete to the best of my k	now rooge a	and Delici.			Date						
Rhonda Milson					ORIGINAL SIGNED BY						
Signature					By MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
Rhonda Nelson	Produ	<u>iction</u>	<u>Cleri</u> Tide	<u>k</u>	Title						
Printed Name AUG 2 8 1992		74	18-330	3	Hue						
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construction of the entire to the providing the entire of the y as a line to the

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.