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## OIL CONSERVATION DIVISION

RECEIVED B.B. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 22 1986

O. C. D.

ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

B-4558

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Myco Industries, Inc. ✓	8. Farm or Lease Name MYCO B-B STATE
3. Address of Operator 207 S. 4th Street Artesia, NM 88210	9. Well No. 10
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17S RANGE 29E NMPM.	10. Field and Pool, or Wildcat G Jackson - SK-B-G-SA S/R-ON-G-B-S/A
15. Elevation (Show whether DF, RT, GR, etc.) 3575' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Additional Perfs & Frac <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-6-86 Perf: Metex(2684,86,88,89,90,92,94,95,96,98)  
To Loco Hills(2553,54,55,56,57,67,68,69,70,71) (20-Total 0.41" Holes-Csg. Guns)  
1-11-86  
Acidize Metex with 1000-gal 15% NeFe LST Acid + Balls via Tbg.  
Acidize Loco Hills with 1000-gal 15% NeFe LST Acid + Balls via Tbg.  
Frac Loco Hills & Metex(2553-2698') via 5½" Casing with 1350-bbls Versagel-1400,  
800-Sxs 20/40 Sand & 400-Sxs 12/20 Sand  
1-12-86 Flow back after frac & place on Pump. Pumping from(3110-3251') San Andres,  
2684-98' (Metex) and 2553-71'(Loco Hills).  
1-21-86 Official 24-Hr test pumping 52-Oil, 10-Frac Water & 40-MCF

**NOTE:** THIS WELL WAS FORMALLY THE MYCO "BBFO" STATE #1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE MYCO ENGINEER DATE 1-23-86

Original Signed By  
Les A. Clements  
Supervisor District 11

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 29 1986