

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
B-1266

RECEIVED BY  
JAN 8 1986  
O. C. D.  
ARTESIA, OFFICE

1a. TYPE OF WELL **Bot**  
OIL WELL  GAS WELL  DRY   
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN   
PLUG BACK  DIFF. RESVR.   
2. Name of Operator  
**Marbob Energy Corporation** ✓  
3. Address of Operator  
**P.O. Drawer 217, Artesia, New Mexico 88210**

7. Unit Agreement Name  
8. Form or Lease Name  
**G-J West Coop Unit**  
9. Well No.  
**71**  
10. Field and Pool, or Wildcat  
**Grbg Jackson SR Q G SA**

4. Location of Well  
UNIT LETTER **L** LOCATED **2615** FEET FROM THE **South** LINE AND **25** FEET FROM  
THE **West** LINE OF SEC. **22** TWP. **17S** RGE. **29E** NMPM

12. County  
**Eddy**

15. Date Spudded **11/1/85** 16. Date T.D. Reached **11/11/85** 17. Date Compl. (Ready to Prod.) **12/28/85** 18. Elevations (DF, RKB, RT, GR, etc.) **3557' GR** 19. Elev. Casinghead **3557' GR**

20. Total Depth **4565'** 21. Plug Back T.D. **4536'** 22. If Multiple Compl., How Many  
23. Intervals Drilled By Rotary Tools Cable Tools  
**0-4565'**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**2276-2519' Grayburg; 2625-3272' San Andres** 25. Was Directional Survey Made  
**Yes**

26. Type Electric and Other Logs Run  
**Dual spaced neutron** 27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	296'	12 1/4"	250 sax	None
5 1/2"	15.50#	4549.5'	7 7/8"	2800 sax	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3292'	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUELZE, ETC.

INTERVAL	AMOUNT AND KIND MATERIAL USED
2276-2519'	1000 gal 15% NE acid; 1603 bbl gel wtr, 20,000# 20/40; 40,000# 12/20, 40,000# 8/16 sand
2625-3272'	4000 gal 10% NE acid, 6300 bbl gel

33. PRODUCTION wtr, 100,000# 20/40; 200,000# 12/20; 200,000#  
Date First Production **12/28/85** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - 2"** Well Status (Prod. or Shut-in) **8/16 Prod. sand**  
of Test **12/29/85** Hours Tested **24** Choke Size **21** Oil - Bbl. **to pipeline** Gas - MCF **frac wtr** Water - Bbl. **frac wtr** Gas - Oil Ratio  
Flow Tubing Press. **21** Casing Pressure **21** Calculated 24 Hour Rate **21** Oil - Bbl. **to pipeline** Gas - MCF **frac wtr** Water - Bbl. **frac wtr** Oil Gravity - API (Corr.)

34. Disposition of Gas (sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Robert C. Chase**

35. List of Attachments  
**Deviation survey, perforations, logs**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Carson Fureddo** TITLE **Production Clerk** DATE **1/2/86**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Penn. '0' through '34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2522'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

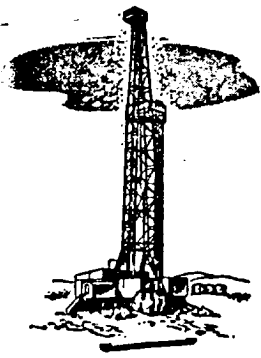
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche				
40	85	45	Red bed				
85	115	30	Sand				
115	140	25	Shale				
140	195	55	Shale, anhy				
195	660	465	Anhy, salt				
660	780	120	Anhy, shale				
780	1840	1060	Anhy				
1840	1980	140	Lime				
1980	2120	140	Anhy				
2120	3660	1540	Anhy, lime				
3660	4565	905	Lime				
4565			TD				

Marbob Energy Corporation  
G-J West Coop Unit #71  
Perforations

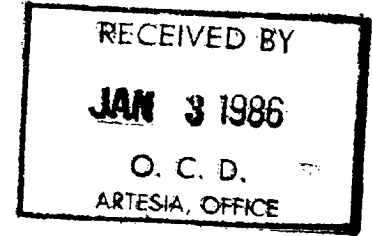
2276	3008
2280	3012
2287	3022
2297	3054
2304	3070
2313	3076
2324	3091
2327	3101
2380	3113
2385	3122
2391	3134
2394	3140
2399	3153
2505	3164
2509	3186
2512	3194
2515	3200
2519	3206
2625	3216
2629	3226
2635	3240
2644	3259
2660	3268
2671	3272
2679	
2691	
2704	
2708	
2733	
2752	
2769	
2775	
2804	
2809	
2822	
2832	
2840	
2871	
2901	
2926	
2938	
2950	
2960	
2971	
2979	
2995	

**L & M DRILLING, INC. — Oil Well Drilling Contractors**

P. O. BOX ~~672~~ / ARTESIA, NEW MEXICO 88210  
470



November 13, 1985



Marbob Energy Corporation  
PO Box 304  
Artesia, NM 88210

Re: ✓ G-J West Coop Unit #71  
2615' FSL & 25' FWL  
Sec. 22, T17S, R29E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
311'	1/4°
521'	1°
965'	1°
1462'	1°
1964'	1°
2495'	1/4°
2990'	1/2°
3479'	1 1/4°
4022'	1°
4565'	1°

Very truly yours,

B. N. Muncy Jr.  
President

STATE OF NEW MEXICO §  
COUNTY OF EDDY §

The foregoing was acknowledged before me this 13th day of November, 1985.

REGINA L. GARNER  
NOTARY PUBLIC

