

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILL	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATOR	✓

5a. Indicate Type of Lease

State ☒ File ☐

5. State Oil & Gas Lease No.

B-1266

1a. TYPE OF WELL

Botm

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DIFFER ☐PLUG BACK ☐DIFF. AESVA ☐OTHER ☐

2. Name of Operator

Marbob Energy Corporation ✓

3. Address of Operator

P.O. Drawer 217, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER F LOCATED 2360 FEET FROM THE NORTH LINE AND 1350 FEET FROMTHE West LINE OF SEC. 22 TWP. 17S RGE. 29E NMPM

15. Date Spudded

10/23/85

16. Date T.D. Reached

11/6/85

17. Date Compl. (Ready to Prod.)

12/27/85

18. Elevations (DF, RKB, RT, GR, etc.)

3541.4' GR

19. Elev. Casinghead

3541.4' GR

20. Total Depth

5060'

21. Plug Back T.D.

5029'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-5060'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2659-3292' San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual spaced neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	253'	12 1/4"	250 sax	None
5 1/2"	15.50#	5060'	7 7/8"	2250 sax	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3312'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2659-3292' attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2659-3292'	4000 gal 10% NE acid; 7095 bbl gel wtr, 50,000# 20/40; 300,000# 12/20; 100,000# 8/16 sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/27/85	Pumping - 2"	Prod.
Date of Test	Hours Tested	Choke Size
12/28/85	24	
Flow Tubing Press.	Casing Pressure	Colonnized 24-Hour Rate

Prod'n. For Test Period

Oil - bbl.

Gas - MCF

Water - bbl.

Gas - Oil Ratio

36

to pipeline

79

Oil - bbl.

Gas - MCF

Water - bbl.

Oil Gravity - API (Cont.)

36

to pipeline

79

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Robert C. Chase

35. List of Attachments

Perforations, deviation survey, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED

Carolyne Purcell

TITLE Production Clerk

DATE 1/2/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2552'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

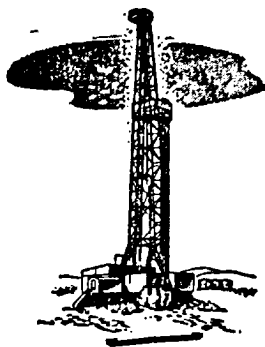
No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Caliche				
25	70	45	Red bed				
70	105	35	Sand				
105	130	25	Shale				
130	180	50	Shale, anhy				
180	645	465	Anhy, salt				
650	750	100	Anhy, shale				
750	1825	1075	Anhy				
1825	1975	150	Lime				
1975	2100	125	Anhy				
2100	3650	1550	Anhy, lime				
3650	5060	1410	Lime				
5060			Lime				

Marbob Energy Corporation
G-J West Coop Unit #72
Perforations

2659
2667
2671
2677
2683
2695
2703
2706
2718
2723
2732
2756
2773
2791
2798
2831
2849
2864
2918
2930
2942
2947
2956
2970
2980
2991
3019
3043
3069
3080
3087
3092
3110
3119
3124
3131
3140
3143
3157
3162
3170
3177
3183
3199
3214
3218
3224
3252
3288
3292

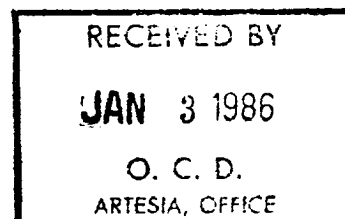


LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX ~~202~~ 470 ARTESIA, NEW MEXICO 88210

November 12, 1985

Marbob Energy Corporation
PO Box 304
Artesia, NM 88210



Re: G-J West Coop Unit #72
2360' FNL & 1350' FWL
Sec. 22, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
270'	1/4°
770'	/12°
1273'	1/2°
1767'	1/2°
2287'	3/4°
2783'	1°
3302'	1°
3858'	1°
4384'	1°
4904'	1°
5060'	3/4°

Very truly yours,

B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 12th day of November, 1985.

REGINA L. GARNER
NOTARY PUBLIC

