

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 875

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corporation

P.O. Drawer 217, Artesia, New Mexico 88210

RECEIVED BY

JAN 19 1987

O. C. D.
ARTESIA, OFFICE

Change in Ownership (Check proper box)

Oil Well ☒
Change in Ownership ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
G-J West Coop Unit	84	Grbg Jackson SR Q G SA	State, Federal or Fee State	B-1266

Section K : 1830 Feet From The South Line and 1650 Feet From The WEST

Line of Section 22 Township 17S Range 29E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	P.O. Dr. 159, Artesia, N.M. 88210

Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Co.	4001 Penbrook, Odessa, Texas 79762

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	28	17S	29E	Yes	1/5/87

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X		X					
Date Completed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11/29/86	1/5/87	4510'	4510'					
Production (BF, RAS, KT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3537.4' GR	San Andres	2656'	3326'					
Productions			Depth Casing Shoe					
2656-3306'			4479.27'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	214'	150
7 7/8"	5 1/2" 17#	4479.27'	2150
	2 7/8"	3326'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test Method (Flow, pump, gas lift, etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
New Oil Run To Tanks	1/6/87	Pumping	
24 hrs.			
Test Pressure	Tubing Pressure	Casing Pressure	Choke Size
Oil - Bbls.	Water - Bbls.	Gas - MCF	
45	45	frac wtr	30

AS WELL

Test Method (Flow, pump, gas lift, etc.)	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test Method (Flow, pump, gas lift, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Carlye H. Garcia
(Signature)

Production Clerk

(Title)

1/13/87

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 21 1987, 19

BY Ledia A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Marbob Energy Corporation
G-J West Coop Unit #84
Perforations

2656	3216
2670	3220
2679	3231
2683	3237
2694	3243
2695	3259
2706	3271
2708	3277
2712	3280
2718	3306
2732	
2733	
2736	
2743	
2752	
2769	
2770	
2781	
2802	
2810	
2837	
2845	
2859	
2876	
2896	
2906	
2931	
2947	
2970	
2984	
2994	
3003	
3078	
3090	
3104	
3108	
3125	
3132	
3141	
3148	
3156	
3194	
3200	
3212	

