

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 29 87

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LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1266

7. Unit Agreement Name

8. Form or Lease Name

G-J West Coop Unit

9. Well No.

85

10. Field and Pool, or Wildcat

Grbg Jackson SR Q Grbg SA

12. County

El Paso

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐GRY ☐OTHER ☐O. C. D.
ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

P. O. Drawer 217, Artesia, N.M. 88210

4. Location of Well

UNIT LETTER F LOCATED 1345 FEET FROM THE North LINE AND 2310 FEET FROMTHE West LINE OF SEC. 22 TWP. 17S RGE. 29E NMPM15. Date Spudded
8/21/8716. Date T.D. Reached
9/1/8717. Date Compl. (Ready to Prod.)
9/16/8718. Elevations (DF, RKB, RT, GR, etc.)
3553.9' GR19. Elev. Casinghead
3553.9' GR20. Total Depth
4580'21. Plug Back T.D.
4580'

22. If Multiple Compl., How Many

23. Intervals Drilled by

Rotary Tools
0-4580'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2662-3324' San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CSNG, LML, SDSN

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	270'	12 1/4"	200 SX	None
5 1/2"	17#	4561.25'	7 7/8"	2000 SX	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3390'	

31. Perforation Record (Interval, size and number)

2662-3324' attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2662-3324	4000 gals., 10% NE ac
	6000 bbls. gel wtr,
	360,000# sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)	
9/16/87		Pumping-2"					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Pbl.	Gas -- Oil Ratio	
9/17/87	24		→	18	81	frac		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Pbl.	Oil Gravity -- API (Corr.)		
		→	18	81	frac			

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Robert Chase

35. List of Attachments

Perforations, deviation survey, final print of logs will be sent upon receipt.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Rhonda Nelson

TITLE Production Clerk

DATE 9/29/87

ARTESIA FISHING TOOL COMPANY

P. O. BOX ~~137~~ PHONE (505) 746-6651
470

ARTESIA, NEW MEXICO 88210

September 7, 1987

Marbob Energy Corporation
PO Drawer 217
Artesia, NM 88211

Re: G-J West Coop Unit #85
1345' FNL & 2310' FWL
Sec. 22, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
268'	1°
517'	3/4°
823'	1 1/2°
1357'	1/2°
1764'	3/4°
2264'	3/4°
2420'	3/4°
2950'	1°
3509'	3/4°
4044'	3/4°
4580'	3/4°

Very truly yours,


B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 7th day of September, 1987.


REGINA L. GARNER
NOTARY PUBLIC

