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LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

JAN 29 1987

O. C. D.

ARTESIA, OFFICE

Form C-104

Supersedes Old C-104 and C-1

Effective 1-1-85

I.

Operator

Beach Exploration, Inc. ✓

Address

800 N. Marienfeld, Ste 200, Midland, Tx 79701

Reason(s) for filing (Check proper box)

New Well

☒

Change In Transporter of:

Recompletion

☐

Oil

☒

Dry Gas

☐

Change In Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE

FLARED AFTER 1/3/87

UNLESS AN EXCEPTION FROM

THE B.L.M. IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Phillips Federal	1	Cave	State, Federal or Fee	NM14847
Location				
Unit Letter	0	560	Feet From The	South
		Line and	1680	Feet From The
		East		
Line of Section	7	Township	17S	Range
		29E	NMPM,	Eddy
		County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company		4001 Penbrook, Odessa Tx, 79762	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
-NA			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	0	7	17S
			29E
Is gas actually connected?	no	When	ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11-27-86	12-30-86		2552'		2546			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3679.9 GL	Lovington-Premier		2404		2451			
Perforations					Depth Casing Shoe			
2404-2505					2552			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	8 5/8"		310'		250 CL C			
7 7/8"	4 1/2"		2552'		500 sxs Hal Lite +			
	2 3/8"		2 1/2"		50/50 Poz			

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-29-86	1-23-87	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	--	--	--
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	40	25	32

Post ID-2

2-6-87

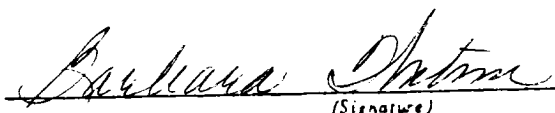
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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production

(Signature)

(Title)

1-26-87

(Date)

OIL CONSERVATION COMMISSION

JAN 30 1987

APPROVED

BY

Original Signed By

Mike Williams

TITLE

Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple completed wells.