

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co., Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.
NM 0558581

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian

3. Address and Telephone No.

601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2160 FNL, 2160 FEL
Unit G, Sec 33, T17S, R30E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Beeson Federal #1-Y

9. API Well No.

30 - 015 - 25764

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy Co., NM

RECEIVED
OCD - ARTESIA
RECEIVED
OCD - ARTESIA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU pulling unit. Install BOP. Circulate 10# salt gel mud to the surface. Pull 400' tubing and lay down. Pump a 25 sk class "C" cement plug from 1600' - 1400' across the base of the salt. POH with tubing and lay down. Leave 600' tubing in derrick. WOC and tag plug.

2. Rig up wireline. Shoot two squeeze perms at 575'. RDMO.

3. GIH with tubing to 500'. Establish circulation to the surface through the squeeze perms. Pump 85 sx "C" up the casing annulus and circulate to the surface. Close the bradenhead valve and pump a 25 sk plug across the top of salt and surface casing shoe from 575' - 375'. Pull up, WOC and tag plug.

4. Cut off the well head and fill the annulus with cement as needed. Spot a 10 sk plug at the surface. Set a standard 4' dry hole marker as per BLM regulations.

5. Lay down remainder of tubing. RDMO. Remove remaining equipment and clean location.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title R. McNaughton - Operations Engineer Date 2-9-01

(This space for Federal or State office use)

Approved by ORIG. SGD.) LES BABYAK Title P.E. Date 2/26/01

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side