

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Co. is.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
NM 0558581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

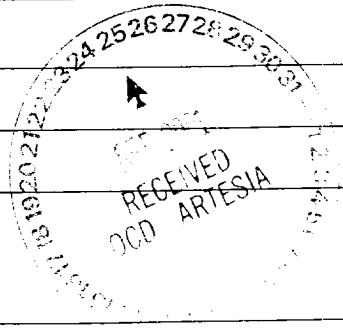
8. Well Name and No.
Beeson Federal #1-Y

9. API Well No.
30 - 015 - 25764

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy Co., NM

SUBMIT IN TRIPLICATE



1. Type of Well
 Oil Well
 Gas Well
 Other

2. Name of Operator
Nadel and Gussman Permian

3. Address and Telephone No.
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2160 FNL, 2160 FEL
Unit G, Sec 33, T17S, R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09-05-01: Rigged up Apollo wireline. Shot two squeeze perfs at 575'. RDMO.

09-07-01: Notified BLM of impending P&A on Monday.

09-10-01: MIRU El Toro rig and BJ Services. Picked up tubing, TIH to 2090' and circulated 46 Bbbs 9# salt gel mud to 500'. Pulled 400' tubing and LD. Pumped a 25 sk class "C" cement plug from 1600' - 1400' across the base of the salt. WOC 2-1/2 hours and tagged plug at 1346'. Pumped 3 Bbbs 9# salt gel mud

TIH with tubing to 500'. Established circulation to the surface through the squeeze perfs. Pumped 200 sx "C" up the casing annulus and circulated to the surface. Closed the bradenhead valve and filled the casing with cement

LD down remainder of tubing. Cut off well head and topped of casing and annulus with cement.

Will weld on dry hole marker and clean remainder of location.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title R. McNaughton - Operations Engineer Date 9-17-01

(This space for Federal or State office use)
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date SEP 24 2001

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.