Form 3160-3 (November 1983) (formerly 9-331C) Drawer DD (Other Instruct. 48 on

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

(tonnerty 9-331C)	DEPARTMEN	DEPARTMENT OF THE INTERIOR reverse side)					Expires August 31, 1985	
BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO.		
						LC 029338A		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DRILL DEEPEN DEEPEN DEEPEN DECEIVED BYCK						7. UNIT AGREEMENT NAME		
OIL GAS WELL OTHER SINGLE MULTIPLE ZONE ZONE						S. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Gissler A		
3 ADDRES OF OTHER						9. WELL NO.		
1500 Interfirst Tower Fort Month My 7600						14		
1500 InterFirst Tower, Fort Worth, TX 76102 ARTESIA, OFFICE 4. LOCATION OF WELL (Report location clearly and in accordance with any State Conference.)						10. FIELD AND POOL, OR WILDCAT		
						Grayburg Jackson		
Unit Letter A, 660' FNL, 780' FEL Sec. 14, T17S, R30E						11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
Same						14-17S-30E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*								
4 miles NE of Loco Hills, NM						Eddy	NM	
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		16. NO. OF ACRES IN LEASE 17. N		17. NO. O	O. OF ACRES ASSIGNED O THIS WELL 40			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1200*		19. PROPOSED DEPTH 3550		20. ROTARY OR CABLE TOOLS Rotary				
	hether DF, RT, GR, etc.)				<u> </u>	22. APPROX. DATE WO	DEC MALL CO.	
3721. GR						1 .	15, 1987	
23.	F	PROPOSED CASIN	NG AN	D CEMENTING PROGRA	M	1,		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT		
12½"	8-5/8" OD	24		400'	+300 s	±300 sks. Cl. C (to circulate)		
7-7/8''	5½" OD	17		3550'	±500 s	ks. C1. C (If	water flowe	
					are	encountered,		

A $12\frac{1}{4}$ " surface hole will be drilled to the Rustler anhydrite. 8-5/8" casing will be run and cemented back to surface. Casing will be successfully tested to 600 psi. Will nipple up double ram BOP and test to 3000 psi before drilling out below surface pipe. A 7-7/8" hole will be drilled through the Jackson zone to ± 3550 '. $5\frac{1}{2}$ " casing will be set @ TD and cemented back to the base of the salt at ± 1250 '.

No. 14.

No.