

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

DEC 09 '87

O. C. D.
ARTESIA, OFFICE

Marbob Energy Corporation

Address
P.O. Drawer 217, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name M. Dodd "B"	Well No. 68	Pool Name, including Formation Grbg Jackson SR Q Grbg SA	Kind of Lease State, Federal or Fee Fed.	Lease No. LC-28731 (B)
Location Unit Letter I ; 2020 Feet From The South Line and 330 Feet From The East Line of Section 14 Township 17S Range 29E , NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 15
	Twp. 17S	Rge. 29E
Is gas actually connected?		When 12/2/87

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) XX	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11/5/87	Date Compl. Ready to Prod. 12/1/87		Total Depth 4560'		P.B.T.D. 4528'			
Elevations (DF, RKB, RT, CR, etc.) 3621.0' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2800'		Tubing Depth 3550'			
Perforations 2800-3464'						Depth Casing Shoe 4557'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	253'	200 sx, circ. 15
7 7/8"	5 1/2"	4557'	2700 sx, circ 30
	2 7/8"	3550'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/1/87	Date of Test 12/2/87	Producing Method (Flow, pump, gas lift, etc.) Pumping - 2 1/2"	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 67	Oil-Bbls. 19	Water-Bbls. frac	Gas-MCF 48

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rhonda Nelson
(Signature)

Production Clerk

(Title)

12/7/87

(Date)

OIL CONSERVATION DIVISION

APPROVED **DEC 2 8 1987**

BY **Original Signed By**
Mike Williams

TITLE **Oil & Gas Inspector**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

