

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
LC-028793-C

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Phillips Petroleum Company

MAY 31 '88

8. FARM OR LEASE NAME  
Burch-C Fed

3. ADDRESS OF OPERATOR  
4001 Penbrook St., Odessa, TX 79762

O. C. D.  
ARTESIA, OFFICE

9. WELL NO.  
47

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit P, 660' FEL & 660' FSL

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson, 7R-Q-G-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 30, T-17-S, R-30-E

14. PERMIT NO.  
30-015-25877

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3596 GR 3514

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Spud well - set & cmt. surface csg. ☒

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/16/88 MI & RU Larue drilling rig. Spud 12-1/4" hole. Ran 8 jts. 8-5/8" K-55, ST&C set at 368'. Cmt'd. w/350 sx Class "C" w/2% CaCl, 1/2# Flocele. Approximate temp. of cmt. slurry 60°. Estimated min. formation temperature 65°. Cmt. strength exceeded 1000 psi. Total WOC 10-3/4 hrs. WAS CMT CIRCULATED? *ss show*  
3/24/88 Circ. 89 sacks to surface. Reached TD of 3600'. Ran DLL-MSFL-GR-CAL TD-1000', LDT-CNL-GR-CAL TD-1000', CNL-GR-CAL 1000'-0'. Ran 86 jts. 5-1/2" 15.5# K-55 LT&C csg & set @ 3600'. Cmt'd. w/600 sx Class "C" 20% Diacel D, 12#/sx salt, 300 sx Class "C" neat. TOC 700'-Temp. Survey. PBTD 3552'.

Drop from report pending completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Eng. Supervisor, Reservoir

DATE

April 22, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side