Submit 5 Copies
Appropriate District Office
INSTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
F y, Minerals and Natural Resources Departmer

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD (Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18'89

ľ.	T	O TRAN	SPO	RT OIL	AND NA	TURAL G	AS			00, 20 00	
Operator Harcorn Oil	Harcorn Oil Co.					1			PI No. O. C. 5-26016 ARTESIA, O		
Address			·				<u>Do o</u>	12 2001		miner, OFFICE	
P. O. Box 28' Reason(s) for Filing (Check proper box		ria, Te	xas	79702		(Di	-1-1				
New Well		Change in Tra	insporte	er of:		er (Please expl of Oper		m o			
Recompletion	Oil Casinghead	Dr Dr	y Gas ondensa			tive Oct					
If change of operator give name Hor	ido Oil &				O. Box	2208 . R	oswell	New Mey	rico 883	100	
, , ,			1		- Bon	2200 , 11	ODWCII,	New Mex	100 002	<u>UZ</u>	
II. DESCRIPTION OF WEL					<u> </u>						
lease Name H. E. West "A		Well No. Pool Name, Including 16 Grayburg Jac				RV OGSA	3	Kind of Lease State, Pederal or Fee Federal		Lease No. C029426BYA	
Location								× 1 W 1		ZUMA	
Unit LetterF'	:198	<u> </u>	et Fron	n The No	orth Lin	and <u>198</u>	<u>0</u> Fc	et From The	West	Line	
Section 3 Town	hip 17S	Ra	inge 3	1E	, N	мрм,	Eddy			County	
III. DESIGNATION OF TRA	NSPORTER	OF OIL	AND	NATII	RAL GAS						
Name of Authorized Transporter of Oil		or Condensate				e address to w	ich approved	copy of this fo	orm is to be s	ent)	
Texas-New Me	xico Pipe	eline Co	ompa:	 ny	P. O.	Box 2528	, Hobbs	· Now Me	xico 88	240	
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Continental Oil Company					P. O. Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)						
well produces oil or liquids, Unit Sec. Twp. Rg					P. O. Box 460, Hobbs, New Mexico 88240 ls gas actually connected? When?					40	
give location of tanks.	<u> </u>	4	17S	31E	Yes	•		/13/89			
f this production is commingled with th V. COMPLETION DATA	at from any othe	r lease or poo	l, give	commingl	ing order numl	ber:		· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	n - (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Pro			od.	· · · · · · · · · · · · · · · · · · ·	Total Depth	Total Depth		P.B.T.D.	l	-1	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth				th		
Perforations								Depth Casing Shoe			
			.								
UOLE CIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE										
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQU	EST FOR A	LLOWAB	LE		<u> </u>			_l			
OIL WELL (Test must be after Date First New Oil Run To Tank			oad oil	and must					for full 24 hos	urs.)	
THE PIER NEW OIL RUE TO TANK	irst New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size		010	
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		0 20 37	
GAS WELL				······································	J					10 10	
Actual Prod. Test - MCF/D	Length of T	'est			Bbls. Conder	sate/MMCF		Gravity of (Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	CATE OF	COMPL	IAN	CE		011 001	.050				
I hereby certify that the rules and re					1	OIL COI	NSEHV	AHON	DIVISIO	NC	
Division have been complied with a is true and complete to the best of r			above		Date	e Approve	oc oc	T 2 7 1	989		
1,801/2	ml	11 -				• •					
Signature					By ORIGINAL SIGNED BY						
Printed Name	GRAMI	5M - /	gen ile				MIKE WIL	_UAMS SOR, DIST	TRICT II		
Oct 5, 198	9 5	\$05-6	<u> </u>	360	Title		SUPERVI				
Date		Teleph	one No),							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.