

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 24 '94

NM OIL CONS COMMISSION
Drawer DD.
Artesia, NM 88210

CLSF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL, Sec. 3-T17S-R31E

5. Lease Designation and Serial No.

LC-029426-A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

WEST "A" #18

9. API Well No.

30-015-26573

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production String

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 5-1/2" csg as follows:

5 1/2 float shoe @ 4361'

1- 5 1/2" float collar @ 4340'

100 jts 5 1/2" 15.5# J-55

Cmtd csg as follows:

730 sxs 35/65 (Lite POZ: Class "C") + 6% Bentonite + 10% salt + 1/4 lb/sk
cellophane flake

(Slurry weight = 12.7 ppg; slurry = 2.10 cft/sk)

500 sxs Class "C" + 5% salt + 0.3% D59 fluid loss additive + 1/4 lb/sk
cellophane flake

(Slurry weight 14.8 ppg; slurry = 1.36 cft/sk)

Circulated 187 sx cmt to surface

0230 hr Released Rig on 8/6/94. Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed

Jo Ann Hooks

Title

JO ANN HOOKS
ENGINEERING TECHNICIAN

Date

August 15, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Jara