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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

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JUN 05 1991

O. C. D.  
ARTESIA, OFFICE

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Avon Energy Corp.	Well API No. 30-015-26619
Address P.O. Box 37, Loco Hills, NM 88255	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Turner "B"	Well No. 97	Pool Name, Including Formation Grayburg Jackson	Kind of Lease Federal	Lease No. LC029395-B
Location Unit Letter H : 2590 Feet From The North Line and 1200 Feet From The East Line Section 20 Township 17S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 29	Twp. 17S	Rge. 31E	Is gas actually connected? Yes	When? 3-19-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2-22-91	Date Compl. Ready to Prod. 3-19-91	Total Depth 3800'	P.B.T.D. 3769'					
Elevations (DF, RKB, RT, GR, etc.) 3711' GR	Name of Producing Formation Grayburg San Andres	Top Oil/Gas Pay 2856'	Tubing Depth 3612'					
Perforations 3582-3549 Sholes 3281-3122 8 holes	3039-2856 14 holes		Depth Casing Shoe 3789'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 14 3/4"	CASING & TUBING SIZE 11 3/4"		DEPTH SET 361'		SACKS CEMENT 400 SK CLC			
11"	8 3/8"		1369'		300 SK LW + 200 SK CLC			
7 7/8"	5 1/2"		3789'		250 SK LW + 800 SK CLC			
	2 7/8"		3612'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 3-19-91	Date of Test 3-21-91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure —	Casing Pressure 1100	Choke Size 12 1/64"
Actual Prod. During Test	Oil - Bbls. 145	Water - Bbls. 223	Gas - MCF 76

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/KINCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Robert Setzler  
Signature  
Robert Setzler Consultant  
Printed Name Title  
5/6/91 505/622-3223  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 29 1991

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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