

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
O. C. D.  
OFFICE

AUG 14 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM CO. ✓

3. Address and Telephone No.

P.O. BOX 37 LOCO HILLS N.M. 88255 505-677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

15' FSL, 2625' FEL, UNIT O, SEC 17 T17S-R31E

5. Lease Designation and Serial No.

LC - 029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

TURNER "B" WATERFLOOD

8. Well Name and No.

TURNER "B" #105

9. API Well No.

30-015-26705

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf, Acid & Frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-17-92 PERFORATED 28 HOLES (1-15/32/FT)

Loco Hills Lm 2814,17,23,25,27,29,33'; Premier Sd 2974,76,78,80,83';

Vacuum 3084,86,92,96,98',3101,04,08,10,12'; Slaughter 3613,19,24,30,37,39'

7-21-92 Acid Slaughter pfs 3613-3639' w/750 gal 15% NeFe Acid. Swab 3613-3639' 5% Oil cut.

7-21-92 Swab 3613-3639' 7 Runs 35% Oil cut. Final swab 20% Oil cut.

7-22-92 Acid Vacuum, Premier, & Loco Hills Lm 2814-3112' w/2000gals 15% neFe acid.

7-23-92 Swab 3085-3112' 4 Runs 28% Oil Cut. Final run 70% Oil cut. Swab 2974-2983' 4 Runs 50% Oil cut, Final 55% Oil cut.  
Swab 2814-2833' 4 Runs 55% Oil cut, Final swab 30% Oil cut.

7-24-92 Frac 2974-3112' w/30,000 gal gel +46,600# 20/40 Sd +12,000# 12/20 Sd Max 2736#, Avg 2607#, Min 2424#. ISIP 2168#.  
Frac 2814-2833' w/12,000 gal gel +20,300# 20/40 Sd + 8,000# 12/20 Sd Max 2255#, Avg 2181, Min 2136#, ISIP 1894#

8-03-92 Tested 24 hrs. Pumped 240 BO, 20 MCFG, 187 BW. CSG press. 30# Gravity 39. Producing from Slaughter perfs: 3613-39' and Vacuum, Premier Sd, & Loco Hills Lm perfs 2814-3112'

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Production Manager

Date 8-5-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date