

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 29 '94

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

C. C. D.  
ARTESIA, OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**SOCORRO PETROLEUM COMPANY**

3. Address and Telephone No.

**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1335' FNL & 1255' FNL Sec 3-T17S-R31E**

5. Lease Designation and Serial No.

**LC-029426-A**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

**NA**

8. Well Name and No.

**WEST "A" #21**

9. API Well No.

**30-015-26787**

10. Field and Pool, or Exploratory Area

**GRAYBURG-JACKSON**

11. County or Parish, State

**EDDY COUNTY, NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production String  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 8-14-94, we TD'd this well @ 4420'. On 8-15-94, we ran 5 1/2" casing as follows:

1- 5 1/2" float collar @ 4380'  
103 jts 5 1/2" 15.5# J-55

Cmtd csg as follows:

600 sx 35/65 (Lite POZ: Class "C") + 6% Bentonite + 10% salt + 1/4 lb/sk cellophane flake  
(Slurry weight = 12.7 ppg Slurry yield = 2.10 cft/sx)  
450 sk Class C + 5% salt + 0.3% D44 fluid loss additive + 1/4 lb/sk cellophane flake  
(Slurry weight = 14.8 ppg Slurry yield = 1.32 cft/sx)

Circulated 27 sx cmt to surface  
Released rig @ 300 hr, 8-15-94

14. I hereby certify that the foregoing is true and correct

Signed

**JO ANN HOOKS**

Title **ENGINEERING TECHNICIAN**

Date **8/15/94**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date