

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OK., 73102. PHONE NO. (405) 552-4530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1880' FWL, Sec. 5T17S-R31E

5. Lease Designation and Serial No

LC-029435-B

6. If Indian, Allotment or Tribal Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No

KEEL "B" #47

9. API Well No.

30-015-26789

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON

11. County or Parish, State

EDDY CO., NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Resumption
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 7/7/94 ran the following casing program.

Ran 5-1/2" csg as follows:

1- 5 1/2" float collar @ 3995'
92 jts 5 1/2" 15.5# J-55

Cmtd csg as follows:

760 sxs 35/65 (Lite POZ: Class "C") + 6% Bentonite + 10% salt + 1/4 lb/sk cellophane flake
(Slurry weight = 12.7 pps; slurry = 2.10 cft/sk)
250 sxs Class "C" + 5% salt + 0.3% 059 fluid loss + 1/4 lb/sk cellophane flake
(Slurry weight 14.8 pps; slurry = 1.36 cft/sk)
Circulated 106 sxs cmt to surface

14. I hereby certify that the foregoing is true and correct.

Signed JO ANN HOOKS
(This space for Federal or State office use)

Title ENGINEERING TECHNICIAN

Date July 8, 1994

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side