

CLSF

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM COMPANY

AUG 22 1994

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102

C. C. D.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1880' FML, Sec. 5-T17S-R31E

ARTESIA, OFFICE

5. Lease Designation and Serial No.

LC-029435-B

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

KEEL "B" #47

9. API Well No.

30-015-26789

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON

11. County or Parish, State

EDDY CO., NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **stimulated slaughter**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On July 13, 1994, we perforated the Slaughter sand from 3807'-3922' (26 holes). The perms were acidized separately with a total of 2000 gals NEFE acid + ball sealers. On 7/19/94, the perms were fraced via 5 1/2" tubing with 33,000 gals YF130X-Link gel + 56,000 lbs 20/40 sand and 28,000 lbs 16/30 sand. This well was put on pump. Currently, we are recovering the load and testing.

J. L. Lee

14. I hereby certify that the foregoing is true and correct

Signed

Jo Ann Hooks

Title

**JO ANN HOOKS
 ENGINEERING TECHNICIAN**

Date

July 22, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date