Form 3160-5 (June 1990)

UNIT > STATES DEPARTMEN: OF THE INTERIOR BUREAU OF LAND MANAGEMENT

_ CONSERVATION DIV 811 S. 1st ST. ARTESIA, No TOBLE TO TOO 1004-0135

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Expires March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-029435-B Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well OII Well Gas Well Other WIW N/A 8. Well Name and No. Name of Operator **DEVON ENERGY OPERATING CORPORATION** J. L. Keel "B" #47 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527 30-015-26789 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 1980' FSL & 1880' FWL, Sec. 5-17S-31E Grayburg Jackson Q, SR, GB, SA 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 11/3/95 - RIH w/bit and scraper to 3871'. Set CIBP @ 3798' & dumped 1 sx cmt on top. Perf'd additional holes 3252'-3753' (9 holes). Acid treated w/PPI tool 3252'-3753' using 2300 gals 15% HCl acid. 11/4/95 - Swabbed, rec'd 15 bbls fluid. 11/6/95 - RIH w/nickel coated Baker J-lok pkr & 2 3/8" tbg to 2979'. Loaded csg and tested to 300 psi for 30 min. SI. Well ready for injection. 11/11/95 - Hooked up injection line and began injection in interval from 3024'-3753'. 14. I hereby certify that the foregoing is true and correct KAREN BYERS ENGINEERING TECHNICIAN Date 11/22/95 (This space for Federal or State office use) Approved by Title Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.