

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2625' FSL & 2625' FWL, Unit K, Sec. 10-T17S-R31E

5. Lease Designation and Serial No.  
LC-029426 B

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
WEST "B" #59

9. API Well No.  
30-015-27318

10. Field and Pool, or Exploratory Area  
GRAYBURG-JACKSON

11. County or Parish, State  
EDDY CO., NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TD'd & set production casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 4370' on 10/16/94.

Ran 5-1/2" prod csg as follows:

1-jt 5 1/2" 15.5" csg  
5 1/2" float collar @ 4322'  
102 jts 5 1/2" 15.5# J-55

Cmtd csg as follows:

700 sx 35/65 (Lite POZ: Class "C") + 6% Bentonite + 10% salt + 1/4 lb/sk cellophane flake  
(Slurry weight = 12.7 ppg; Slurry yield= 2.10 cft/sk)  
375 sx Class "C" + 5% salt + 0.3% D59 fluid loss additive + 1/4 lb/sk cellophane flake  
(Slurry weight 14.8 ppg; Slurry yield= 1.36 cft/sk)

Circulated 80 sx cmt to surface

14. I hereby certify that the foregoing is true and correct

Signed *Jo Ann Hooks*

JO ANN HOOKS  
ENGINEERING TECHNICIAN

Date October 21, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

1994

RECEIVED

OCT 24 10 59 AM '94

DATA AREA

NOV 14 1994

ARTEZIA, NM