

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

N. L. CONS COMMISSION

015F

(See other in
stratigraphic
review)5. CASE DESIGNATION AND SERIAL NO.
LC-000208210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF RESVR ☐	Other ☐
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION							
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 238-3611							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2625' FNL & 1305' FWL At top prod. interval reported below (SAME) At total depth (SAME)							

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy Co.	13. STATE NM
15. DATE SPUDDED 9/13/94	16. DATE T.D. REACHED 9/21/94	17. DATE COMPL. (Ready to prod.) 1/26/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3914' GR	
19. ELEV. CASINGHEAD 3914'		20. TOTAL DEPTH, MD & TVD 4335'		21. PLUG, BACK T.D., MD & TVD 4291'	
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Slaughter 4089'-4251', Jackson 3824'-3941', Lovington 3671'-3677', Grayburg 3272'-3535'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DL/Micro SFL/GR, LC CN/GR, CEL GR/CCL Log		27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	586'	12 1/4"	Surf 165 sxs 35/65 Poz/C + 200	None
				sxs Class C	
5 1/2" J-55	15.5	4335'	7 7/8"	Surf 800 sxs 35/65 Poz/C + 425	None
				sxs Class C	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	4269'	None

31. PERFORATION RECORD (Interval, size and number) Slaughter 4089'-4251' (20-40" holes) Jackson 3824'-3941' (20-40" holes) Lovington 3671'-3677' (14-40" holes) Grayburg 3272'-3535' (20-40" holes)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. INTERVAL (MD) 4089'-4251' 4089'-4251' 4089'-4251' AMOUNT AND KIND OF MATERIAL USED Acidized w/2000 gals 15% HCl acid. Bracket frac'd w/41,000 gals WF-110 gel + 3000# invertfrac + 1562# 20/40 Brady sand Frac'd w/22,000 gals gel + 84,000# 20/40 Brady sand	
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33. PRODUCTION							
DATE FIRST PRODUCTION 10/18/94		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16" pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/1/95	HOURS TESTED 24	CHOKE SIZE NA	PROD'N FOR TEST PERIOD →	OIL-BBL. 94	GAS-MCF. 0	WATER-BBL. 439	GAS-OIL RATIO
FLOW. TUBING PRESS. On pump	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 94	GAS-MCF. 0	WATER-BBL. 439	OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		ACCEPTED FOR RECORD		TEST WITNESSED BY Richard Frazee	
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35. LIST OF ATTACHMENTS Deviation Survey & Logs.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
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SIGNED Karen Rosa CARLSBAD, NEW MEXICO
KAREN ROSA
NEW MEXICO ENGINEERING TECHNICIAN
DATE 3/17/95

*(See Instructions and Spaces for Additional Data on Reverse Side)