ME OIL COMS. COM. SEION Driver DD Artonia, NE 88210

Form 3160-5 (June 1990)

I. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DAY LIVE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

7. If Unit or CA, Agreement Designation

5. Lease Designation and Serial No.

LC-028793C										
Г	6.	If	Indian,	Allottee	or	Tribe	Name			

SUNDRY NOTICES AND REPORTS ON WELLS IG 16 1993. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals $\hat{\varphi}_{*}$.

SUBMIT IN TRIPLICATE

X Oil Gas Well Other	8. Well Name and No.		
2. Name of Operator	Burch C Federal #50		
Marbob Energy Corporation	9. API Well No.		
. Address and Telephone No.	88210 505-748-3303	. 30-015-	
P. O. Drawer 217, Artesia, NM	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey De	Grbg Jackson SR Q Grbg S		
2615 777 1650 777 0	11. County or Parish, State		
2615 FNL 1650 FWL, Sec.	23-T1/S-R29E, Unit F	711 0 77	
		Eddy County, NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	X Change of Plans	
	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	Other	Dispose Water	
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
outlined in the A.P.D. but a dike will be built only using half of the ple lined with plastic. used only if we encounted will need additional room only. The portion of the adequate for normal drigger.	ermission to change the plan for the pit dimensions will be construct across the pit, dividing it in halit, therefore only the half that we the other half of the pit will be 1 rawaterflow during drlg operation m. This portion of the pit is a prepit that we are lining w/plastic operations. If we do encounter a the other half of the reserve pit of the other half.	ted per the APD, f. We anticipate will utilize will ined w/plastic and s and find that we ecautionary measure should be more than	
14. I hereby certify that the foregoing is beerland correct		Date Date	
Signed	Title Production Clerk	Date 7/15/9	
(This space for Federal or States office use) Approved by Conditions of approval, if any:	Title PRYNOLEUM ENGINEER	DateAUG 6 - 1993	