

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NM Oil Conservation Commission
Modified Form No. 1060-3160-3
Drawer DD
Artesia, NM 88210

Blm Roswell District

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐
2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION
3a. Area Code & Phone No.
505-748-3303

3. ADDRESS OF OPERATOR
P. O. DRAWER 217, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1985 FSL 1365 FEL, UNIT J
At top prod. interval reported below
SAME
At total depth

9a. API Well No.
30-015-27650
14. PERMIT NO.
DATE ISSUED

15. DATE SPUDDED 10/27/93
16. DATE T.D. REACHED 11/5/93
17. DATE COMPL. (Ready to prod.) 11/17/93
18. ELEVATIONS (DV, RKB, RT, GR, ETC.)* 3585.2' GR

20. TOTAL DEPTH, MD & TVD 4600'
21. PLUG, BACK T.D., MD & TVD 4593'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
2750-3445' 59 SHOTS SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN
LML, SDSN

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
8 5/8"	24#	360'	12 1/4"	250 SX CLASS C		
5 1/2"	17#	4600'	7 7/8"	1075 SX PP & HALLIBURTON LITE		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3473'	

31. PERFORATION RECORD (Interval, size and number)
2750-3445' 59 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2750-3445'	ACD W/32,000 GALS. 20% HEATED NEFE AC & 54,000 GALS. HEATED GEL WTR

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
11/17/93		PUMPING				PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
11/18/93	24						
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
				37	55	169	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS
DEVIATION SURVEY & LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rhonda Nelson TYPE PRODUCTION CLERK CARLSBAD, NEW MEXICO DATE 11/29/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				QUEEN	-2090'	
				GRAYBURG	2230'	
				SAN ANDRES	2640'	

L & M DRILLING, INC. — Oil Well Drilling Contractors

P. O. BOX 470 / ARTESIA, NEW MEXICO 88210

November 11, 1993

Marbob Energy Corporation
PO Drawer 217
Artesia, NM 88211

RE: Burch Keely Unit #218
1985' FSL & 1365' FEL
Sec. 23, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
400'	3/4°
851'	1°
1353'	1 1/2°
1849'	1°
2347'	1°
2849'	3/4°
3409'	1°
3908'	1°
4600'	1°

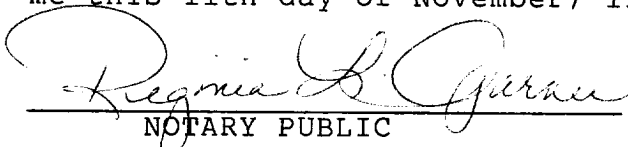
Very truly yours,



C. E. LaRue
Vice President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before
me this 11th day of November, 1993.


NOTARY PUBLIC

