

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
OIL CONSERVATION DIV
BLM Roswell District
1st ST. Modified Form No.
ARTESIA, NM 88210-2834

(See instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-028793C	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Burch Keely Unit	
2. NAME OF OPERATOR Marbob Energy Corporation		7. UNIT AGREEMENT NAME S. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. Box 227, Artesia, NM 88210		8. WELL NO. 218	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1985 FSL 1365 FEL At top prod. interval reported below same At total depth same		9. FIELD AND POOL, OR WILDCAT Grbg Jackson SR Q Grbg SA	
9a. API Well No. 30-015-27650		10. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-T17S-R29E	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 11/1/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
16. DATE T.D. REACHED 11/9/95		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.)		20. TOTAL DEPTH, MD & TVD same	
21. PLUG BACK T.D., MD & TVD same		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2291-4382'		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN logs already on file	
27. WAS WELL CORED		28. CASING RECORD (Report fill strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT FULLED	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2291-2528' 20 shots		DEPTH INTERVAL (MD)	
2757-2908' 20 shots		AMOUNT AND KIND OF MATERIAL USED	
3208-3441' 20 shots		2291-2528' acid w/2000 gals 15% HCL, frac w/gel&sand	
4060-4382' 40 shots		2757-2908' acid w/1500 gals 15% HCL	
		3208-3441' acid w/2000 gals 15% HCL, frac w/gel&sand	
		4060-4382' acid w/2000 gals 15% HCL	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 11/18/95		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) pumping	
DATE OF TEST 11/19/95		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL--BBL.		GAS--MCF.	
WATER--BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL--BBL.	
GAS--MCF.		WATER--BBL.	
OIL GRAVITY-API (CORR.)		36.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold		TEST WITNESSED BY Johnny C. Gray	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Phonda Nelson</i>		TITLE Production Clerk	
DATE 11/27/95			

*(See Instructions and Spaces for Additional Data on Reverse Side)