

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marbob Energy Corporation

3. Address and Telephone No.

P. O. Drawer 217, Artesia, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2360 FSL 1360 FEL, SEC. 24-T17S-R29E, UNIT J

5. Lease Designation and Serial No.

LC-028784A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

BURCH KEELY UNIT

8. Well Name and No.

BURCH KEELY UNIT #221

9. API Well No.

30-015-27764

10. Field and Pool, or Exploratory Area

GRBG JACKSON SR Q GRBG SA

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, CMT CSG
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4650' 4/26/94 @ 1:00 a.m. Ran 105 jts. 5 1/2"
17# LT&C J-55 csg to 4650', cmt'd 1st stage
w/350 sx 50/50 poz PP w/2.5# salt per sx & 5%
Halad 322, plug down @ 3:15 p.m. 4/28/94, circ
76 sx to pit, DV tool @ 3245', cmt'd 2nd stage
w/1300 sx Halliburton Lite PP w/6# salt per
sx & 1/4# flocele plus 350 sx 50/50 Poz PP
w/2.5% salt & 5% Halad 322, plug down @ 10:15 p.m.
4/28/94, circ 150 sx to pit. WOC 18 hrs.,
tstd csg to 1800# f/30 minutes--held okay.

(Drld 50' deeper than stated on original A.P.D.
in order to have sufficient rathole below perforations.)

14. I hereby certify that the foregoing is true and correct

Signed Rhonda Nelson Title Production Clerk Date 5/18/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____