

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 029435-B																															
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA																															
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION		7. UNIT AGREEMENT NAME NA																															
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-8111		8. FARM OR LEASE NAME, WELL NO. J. L. KEEL "B" #52																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1310' FSL & 60' FEL  At top prod. interval reported below (SAME)  At total depth (SAME)		9. API WELL NO. 30-015-28098																															
14. PERMIT NO.		12. COUNTY OR PARISH Eddy Co.																															
DATE ISSUED		13. STATE NM																															
15. DATE SPUDDED 10/17/94	16. DATE T.D. REACHED 10/22/94	17. DATE COMPL. (Ready to prod.) 12/28/94	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3745' GR																														
19. ELEV. CASINGHEAD 3745'	20. TOTAL DEPTH, MD & TVD 3715'																																
21. PLUG, BACK T.D., MD & TVD 3655'	22. IF MULTIPLE COMPL., HOW MANY* NA	23. INTERVALS DRILLED BY →	24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* San Andres 3192' - 3608', Grayburg 2899' - 3133'																														
25. WAS DIRECTIONAL SURVEY MADE YES			26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-Micro SFL; Comp. Neutron-LithoDensity; Gamma Ray/Neutron																														
27. WAS WELL CORED NO			28. CASING RECORD (Report all strings set in well)																														
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8" J-55</td><td>24</td><td>361'</td><td>12 1/4"</td><td>Surface 125 sxs 35/65 POZ/C</td><td>None</td></tr><tr><td></td><td></td><td></td><td></td><td>+ 200 sxs Class "C"</td><td></td></tr><tr><td>5 1/2" J-55</td><td>15.5</td><td>3715'</td><td>7 7/8"</td><td>Surface 775 sxs 35/65 POZ/C</td><td>None</td></tr><tr><td></td><td></td><td></td><td></td><td>+ 375 sxs Class "C"</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	8 5/8" J-55	24	361'	12 1/4"	Surface 125 sxs 35/65 POZ/C	None					+ 200 sxs Class "C"		5 1/2" J-55	15.5	3715'	7 7/8"	Surface 775 sxs 35/65 POZ/C	None					+ 375 sxs Class "C"	
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29. LINER RECORD																																	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD																												
					SIZE																												
					DEPTH SET (MD)																												
					PACKER SET (MD)																												
					2 7/8"																												
					3641.10'																												
					None																												
31. PERFORATION RECORD (Interval, size and number)  San Andres 3192' - 3608' (15 - .40" holes) Grayburg 2899' - 3133' (25 - .40" holes)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
				DEPTH INTERVAL (MD)																													
				AMOUNT AND KIND OF MATERIAL USED																													
				3620' - 3254'																													
				Acidized w/1150 gals 15% HCl acid.																													
				3196' - 3192'																													
				Acidized w/1550 gals 15% HCl acid																													
				3192' - 3608'																													
				Frac'd w/23,500 gals YF-130D gel + 41,000# brady sand																													
				+ 15,000# RC sand.																													
33. PRODUCTION																																	
DATE FIRST PRODUCTION 12/12/94		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump			WELL STATUS (Producing or shut-in) Producing																												
DATE OF TEST 1/11/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 32	GAS-MCF. 1																												
WATER-BBL. 36	GAS-OIL RATIO .03 MCF/BBU																																
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 32	GAS-MCF. 1	WATER-BBL. 36																												
				OIL GRAVITY-API (CORR.) 36.0																													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Jerry Mathews																													
35. LIST OF ATTACHMENTS Logs & Deviation Record																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	

SIGNED Karen RosaKAREN ROSA  
TITLE ENGINEERING TECHNICIAN

DATE January 18, 1995

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.