

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD FORM APPROVED
Artesia, NM 88210 1004-0135
Expires: March 31, 1993

c15f

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
LC-061670

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Laguna Cedro AOM Fed Com #1

9. API Well No.
30-015-28171

10. Field and Pool, or Exploratory Area
Cedar Lake Morrow

11. County or Parish, State
Eddy Co., NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)
845' FSL & 1980' FEL of Section 25-T17S-R30E (Unit O, SWSE)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4523'. Reached TD at 8:45 AM 11-14-94. Ran 110 joints of 8-5/8" casing as follows: 7 joints of 8-5/8" 32# M-80 LT&C (291.52') and 103 joints of 8-5/8" 36# J-55 LT&C (4238.06') (Total 4529.58') of casing set at 4523'. Float shoe set at 4523'. Float collar set at 4478.28'. Cemented with 1500 sacks Pacesetter Lite, 10#/sack salt and 1/4#/sack celloseal (yield 2.05, weight 12.6). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 10:00 PM 11-14-94. Bumped plug to 2200 psi, OK. Circulated 180 sacks. WOC. Drilled out at 11:00 AM 11-16-94. WOC 37 hours. Reduced hole to 7-7/8". Resumed drilling. NOTE: Tested BOP to 5000 psi and hydril to 2500 psi.

ACCEPTED FOR FILING
Nov 17 1994
CARLESON, ALVIN

NOV 17 9 57 AM '94
RECEIVED

14. I hereby certify that the foregoing is true and correct
Signed Rusty Allen Title Production Clerk Date Nov. 17, 1994

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.