

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONS. COMMISSION  
FORM APPROVED

(See other instructions on reverse side)

Artesia, NM 88210

DESIGNATION AND SERIAL NO.  
LC-029435-A

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESRV ☐ Other ☐  
2. NAME OF OPERATOR  
DEVON ENERGY OPERATING CORPORATION  
3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 459' FSL & 389' FWL, Unit M  
At top prod. interval reported below (SAME)  
At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME, WELL NO.  
J. L. Keel "A" #29  
9. APT WELL NO.  
30-015-28298  
10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson (Q,SR,GB, SA)  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 7-17S-31E

14. PERMIT NO. DATE ISSUED  
12. COUNTY OR PARISH  
Eddy County  
13. STATE  
NM  
15. DATE SPUNDED  
8/8/95  
16. DATE T.D. REACHED  
8/19/95  
17. DATE COMPL. (Ready to prod.)  
9/4/95  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) \*  
3731' GR  
19. ELEV. CASINGHEAD  
3731'  
20. TOTAL DEPTH, MD & TVD  
3745'  
21. PLUG, BACK T.D., MD & TVD  
3696'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Middle & Lower Jackson 3351'-3565'; Grayburg & Lovington 2788'-3213'  
25. WAS DIRECTIONAL SURVEY MADE  
Yes  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL/Micro SFL/GR; LD/CN/GR; RAL; CPNL  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	409'	17 1/2"	102' f/surf, 600 sxs PSL "C" +	None
				870 sxs CI C + pea gravel & 24	
				yds Readymix	
5 1/2" J-55	15.5	3745'	11" to 1603' & 7 7/8"	1080', 2100 sxs PSL C + 210 sxs H	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3606'	None

31. PERFORATION RECORD (Interval, size and number)

Middle & Lower Jackson 3351'-3565' (24-.40" holes)  
Grayburg & Lovington 2788'-3213' (20-.40" holes)

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3351'-3565'	Acidized w/4000 gals 15% HCl acid. Frac'd w/38,000
	gals Spectra Frac + 11,500# 20/40 Brady sand + 24,000#
	16/30 SLC resin coated sand.

(Don't on pg 2)

33.\* PRODUCTION

DATE FIRST PRODUCTION  
9/7/95  
PRODUCTIONS METHOD I (Flowing, gas lift, pumping rate and type of pump)  
Pumping 2 1/2" x 2" x 16' RSTC pump  
WELL STATUS (Producing or shut-in)  
Producing

DATE OF TEST  
9/10/95  
HOURS TESTED  
24  
CHOKE SIZE  
N/A  
PROD'N FOR TEST PERIOD  
OIL-BBL.  
33  
GAS-MCF.  
0  
WATER-BBL.  
416  
GAS-OIL RATIO  
N/A

FLOW. TUBING PRESS.  
N/A  
CASING PRESSURE  
40  
CALCULATED 24-HOUR RATE  
OIL-BBL.  
33  
GAS-MCF.  
0  
WATER-BBL.  
416  
OIL GRAVITY-API (CORR.)  
37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
TEST WITNESSED BY  
Ernie Duran

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers TITLE ENGINEERING TECHNICIAN DATE 10/3/95

