

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING OFFICE FOR: **Artesia, NM**
OF COPIES REQUIRED: **2**
(See other instructions on reverse side)

Drawer DD
Modified Form No.
M060-3160-3

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____
2. NAME OF OPERATOR: Marbob Energy Corporation
3a. Area Code & Phone No.: (505) 748-3303

3. ADDRESS OF OPERATOR: P.O. Box 227, Artesia, NM 88210

4. LOCATION OF WELL: (Report location clearly and in accordance with any State requirements)
At surface 660 FNL 2615 FEL
At top prod. interval reported below same
At total depth same

9a. API Well No.: 30-015-28464
14. PERMIT NO.: SEP 25 1995
15. DATE STUDDER: 8/17/95
16. DATE T.D. REACHED: 8/25/95
17. DATE COMPL. (Ready to prod.): 9/7/95
18. ELEVATION (OF RKB, RT, GR, ETC.): 3580'

12. COUNTY OR PARISH: Eddy
13. STATE: NM

20. TOTAL DEPTH, MD & TVD: 4615'
21. PLUG BACK T.D., MD & TVD: 4588'
22. IF MULTIPLE COMPLETIONS, HOW MANY: 1
23. INTERVALS DRILLED BY: 8/17/95
24. PRODUCING INTERVAL(S), OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD): 4164-4448' Grbg San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN: SDSN, CNG

25. WAS WELL CORED: no

CASING RECORD (Report all sizes used in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT	CLASS	
8 5/8"	J-55	390'	12 1/4"	450	Class C, ready mixed	1 1/2 yds to surf
5 1/2"	J-55	4615'	7 7/8"	1500	Class Hal. lite & 50/50	poz, circ 180 sx

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	4254'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4164-4443' 20 shots		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4164-4448'	Acid w/4000 gals 15% HCL

33. PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump)			
9/20/95				pumping			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
9/21/95	24						1194
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)
				31	37	902	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): sold

35. LIST OF ATTACHMENTS: logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Thonda Nelson TITLE: Production Clerk

DATE: 9/22/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DE
				Queen	1783'	
				Grayburg	2143'	
				San Andres	2493'	