

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC--029435 B
2. Name of Operator Burns Operating Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. Box 97525 Wichita Falls, Tx. 76307-7525 (817) 322-5426	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1800' FSL & 1410' FWL Sec. 6-T17S-R31E	8. Well Name and No. Arco "6" Fed. #1
	9. API Well No. 30-015-28714
	10. Field and Pool, or Exploratory Area Wildcat--Devonian
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Run 9 5/8" Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out of 13 3/8" casing with 12 1/4" bit at 3:00 PM 12-26-95 (Shut down for Christmas)
Encountered air blow at 895'. 350# Shut in pressure. Bleed off pressure and resume
drilling. TD 12 1/4" hole at 4553' at 3:30 AM 1-3-96. Rig up and run 102-jts. 4557'
9 5/8" casing consisting of:
31 jts. 1371' of 9 5/8" 40# S-95 csg.
70 jts. 3066' of 9 5/8" 36# J-55 csg
3 jts 120' of 9 5/8" 40# S-95 csg.

Cemented with 1290 sx. Pacesetter lite + 10#/sx salt + 1/4#/sx cellusear 2.019/12.7#/ga
+ 200 sx. Class "C" + 1% CaCl2. (Yld--1.32 @ 14.8#/gal) Plug down at 4:00 PM 1-3-96
Circulated 28 sx. to the pit. WOC 18 hrs. Nipple up BOP and test BOP, Annular BOP,
manifold, wellhead, & accumulator to 3000# for 30 min.--OK. Test conducted by Safety
Test of Hobbs, NM.

Drill out with 8 3/4" bit.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 1-6-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____