Form 3160-5 (JUNE 1990)

NITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31 1993

5 Lease Designation and Senai No.
LC-029420-B
5 If Indian, Allotte or Thee Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

	SUBMIT_IN TRIPLICATE ,		
pe of Weil			Skelly Unit
X Oil We	oll Gas Well Other		
ame of Operator	The Marie Cit Commons		5. Well Name and No. Skelly Unit No. 247
Talashana	The Wiser Oil Company		9. Well API No.
idress and Telephone	: 14U.		30-015-
_	207 W. McKay, Carlsbad, NM 88220 885-5433	<u>3</u>	10. Field and Pool, or Exploratory Area
cation of Well (Footag	ge, Sec., T., R., M., or Survey Description)		Grayburg Jackson 7RVS QN BG SA
	1110' FSL & 2515' FWL, Unit N, Section 21, T	T17S R31E	T. County of Parish. State
	1110 F3E & 2313 1 WE, Ollicity, Geolien 217		Eddy County, New Mexico
	CHECK APPROPRIATE BOX(S) TO INC	DICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
	TYPE OF SUBMISSION		PE OF ACTION
			·
	Notice of Intent	Abandonment ::::::::::::::::::::::::::::::::::::	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandorment Notice	Altenng Casing	Conversion to Injection
		X Other - Additional Inform	ration Dispose Water
subsurface e following info ad Weight & Cl - 550' Fres	SIT VIGICI TYTE O.S PPS	es pertinent to this zone)* Permit to Drill the above reference Viscosity = 30	
subsurface e following info ad Weight & Cl - 550' Fres	e locations and measured and true vertical depths for all markers and zone mation should be attached to the Application for P haracteristics: sh Water Wt. = 8.8 ppg	ent dates, including estimated date of starting any estiment to this zone)* Permit to Drill the above reference	Competer or Recompleten Report and Log form : reproposed work. If well is directionally drilled, give
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subsurface of d Weight & Cl. 1550' Fres 0' - TD Bring sing & Cemen 1/8" 8RD ST&C 1/2" 8RD LT&C	e locations and measured and true vertical depths for all markers and zone rmation should be attached to the Application for P haracteristics: sh Water Wt. = 8.8 ppg \ e Water Wt. = 9.5 - 10.5 ppg \ nt 24# J-55 new csg Cmt w/ 300 sx Class "C" 17# J-55 new csg Cmt w/ 700 sx Halliburto- 325 sx Premium Plus w/ num Bottom Hole Pressure: 1980 psi gram: Drilling - N ne (9) days	Permit to Drill the above reference Viscosity = 30 Viscosity = 28 Cent w/ 2% CaCl. Circ to surface of Lite w/ 1/4# Flocele, 325 sx Present as pertinent to this zone)*	Concerce of Recombeton Report and Log form: y proposed work. If well is directionally drilled, give ed well: e. emium Plus w/ .5% Halad-9 &
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