

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME Skelly Unit (17540)			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				8. FARM OR LEASE NAME, WELL NO. <div style="text-align: right; font-size: 1.2em;">247</div>			
2. Name of Operator The Wiser Oil Company (22922)				9. API WELL NO. 30-015-28788			
3. ADDRESS AND TELEPHONE NO. 8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080				10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7RVS QN BG SA (28509)			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1110' FSL, 2515' FWL, Unit N At top prod. Interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, 17S-31E, N.M.P.M			
14. PERMIT NO.				DATE ISSUED <div style="border: 1px solid black; padding: 5px; text-align: center;"> SEP 8 5 1996 ELM </div>		12. COUNTY OR PARISH Eddy	
						13. STATE NM	
15. DATE SPUDDED 3-2-96		16. DATE T.D. REACHED 3-10-96		17. DATE COMPL. (Ready To prod.) 6-1-96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3806' GR	
20. TOTAL DEPTH, MD & TVD 3950'		21. PLUG BACK T.D., MD & TVD 3910'		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY	
						ROTARY TOOLS → All	
						CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3285' - 3439' Grayburg						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron & Cement Bond						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
8 5/8"		23#	485'	12 1/4"	325 sx Class C		Circ. 35 sx
5 1/2"		17#	3950'	7 7/8"	1400 sx Hal Lite/8# salt & 1/4# Flocele/sk; & Tail/350		Circ. 150 sx
					sx Class H/2# Cal-seal, 1# KCl, .5% Halad-344 &		
					1/4# Flocele/sk		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3202'	
31. PERFORATION RECORD (Interval, size and number) 3706.07.08.09.16.18.19.20 (8 holes) 3486.87.96.3520.32.50 (6 holes) 3285.86.87.96.3313.17.18.19.23.29.33.76.77.78.3400.15.16.20.24. 31.37.39 (22 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		3706-20'		Acidize/1300 gal 15% NEFE acid			
		3486-3550'		Acidize/1000 gal 15% NEFE acid			
		3285-3439'		Acidize/3000 gal 15% NEFE acid			
		3285-3439'		Frac/121.700# 16/30 brown sand &			
33. * PRODUCTION				57,200 gal Boragel			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-1-96		2" x 2 1/2" x 25' Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PER OD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
6-23-96	24		→	109	57	383	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY—api (CORR.)	
		→	109	57	383		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Michael R. Burch, CPL TITLE Agent for The Wiser Oil Company DATE 9-11-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
0		335	335' Caliche & Red Beds	Anhy	335	
335		515	180' Anhydrite	Top Salt	515	
515		1460	945' Salt	Bottom Salt	1460	
1460		3910	2450' Dolomite, Sand, Anhydrite	Yates	1692	
				7 Rivers	1960	
				Queen	2620	
				Grayburg	3000	
				San Andres	3443	