3005188

Respecty-Rost-28-21

Form 3160-5 (November 1983)

## UNITEL \_TATES

C151 Budget Bureau No. 1004-0135

UNITEL STATES	SUBMIT IN TRIPLICATE *
ARTMENT OF THE INTERIOR	(Other Instructions on
	reverse side \

DEP Expires August 31, 1985 (Formerly 9-331) BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. NM 98122 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME GAS **OTHER** Skelly Unit OIL. WELL WELL TA 8. WELL NO. NAME OF OPERATOR 247 The Wiser Oil Company 9. API WELL NO. ADDRESS OF OPERATOR 30-015-28788 P.O. Box 2568 Hobbs, New Mexico 88241 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers QN GB SA See also space 17 below.) At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1110' FSL & 2515' FWL Sec. 21-T17S-R31E Unit N 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO NM 3806' GR Eddy County Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF **ALTERING CASING** FRACTURE TREATMENT FRACTURE TREAT MULTIPLE COMPLETE ABANDONMENT \* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON\* (Other) Temporary Abandon **CHANGE PLANS** REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 3/07/01 MIRU Key Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. RIH w/2-7/8" x 5-1/2" CIBP and 110 jts. 2-7/8" tbg. to 3357'. Set CIBP. Contacted BLM - Jim Amos voice mail @ 3:20 p.m. Circulated 90 bbls. pkr. fluid. Test csg. to 500# for 30 min. POH & LD 110 jts. 2-7/8" tbg. RD BOP. NU WH w/1 jt. 2-7/8" tbg. RDMO. Well is TA'D. Lain 18. I hereby certify that the foregoing is true and correct.

\*See Instruction On Reverse Side

DATE

TITLE Production Tech II

TITLE

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY