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District I

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District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

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Form Cd
Revised October 18,199
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

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Oil and Gas Transporters **Transporter* **Tr												
Transporter Name COCKID and Address 2818834 O Battery A Sec 22. T175; R31E **ODD USSTR Location and Description P.O. Box 2528 Hobbs, NM 88240 **OSO97* Conoco Inc P.O. Box 460 Hobbs, NM 88240 **Produced Water*** **Produced Water** **Produ	12 Lse Code	13 Produ	cing Method Cod	le 11	Gas Connection Da	ate C-129 Perm	at Nomber	:0 (-129 Effective Da	te	C-129 Expiration Dat	
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