District I
P. O. Box 1980, Hobbs, NM 88240-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104
Revised October 18,1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

				name and Adden					SPORT	2. OGRID	Number
The Wiser Oil Company 8115 Preston Road, Suite 400										02292	
										3. Reason for F	
	iton Road, exas 7522:										_
		, 				5. Pool Name			L	NW.	6. Pool Code
4 API N				Georg	hura [a		ON GR-SA			28509	
						yburg Jackson 7-Rivers-QN-GB-SA				9	Well Number
7. Proper						Property Name	;				260
017	540					Skelly Unit					200
10. Surfa	ce Locatio	on									
UL. or lot no.	Section	Township	Range	Lot Idn	:∃€	eet from the	North/Sou	ıth Line	Feet from the	East/West lane	County
N	21	17S	31E			105	Sou	th	2540	West	Eddy
11	Bottom	Hole Location	1								
UL. or lot no.	Section	Township	Range	Lot Idn	Fe	eet from the	North/Sou	uth Line	Feet from the	East/West Line	County
12 Lse Code	13 Produ	cing Method Cod	ie 14.	Gas Connection	Date	15. C-129 Pe	rmit Number	15	C-129 Effective Da	ate	C-129 Expiration Date
F		F		6/3/96							
Oil and Gas	Transport										
Transporter			orter Name	:		20. POD		21. O/G	22 POD ULSTR Location		
OGRID								-	and Description		
022628	Texas Ne	Texas New Mexico Pipeline Company				2816837 O			Battery B		
	P.O. Box 2528								Sec 28.	Sec 28, T17S, R31E	
	Hobbs N	M 88240			·						
	Hobbs, NM 88240				2816838 G			Battery B			
005097	Conoco Inc P.O. Box 460 Hobbs, NM 88240				2010030			Sec 28, T17S, R31E			
	Hobbs, N	M 88240								· · · · · · · · · · · · · · · · · · ·	
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	ater					24 POD I	I STD * ocation	and Descri	inten	201, 7	A 1969
23. POD							LSTR Location		pton	200 T	<u></u>
^{23.} POD 2816839)					¹⁴ POD U			pton	200 T	<u></u>
2816839 Well Comple	etion Data			2. 770		Used for inje	ection on Uni			200 T	
28 POD 2816839 Well Comple 25 Spud Date	etion Data	Ready Date		27. TD		Used for inje	ection on Uni		29. Perforations	200. 7	[™] DHC, DC, MC
2816839 Well Comple 25. Spud Date 03/15/96	etion Data	teady Date 6/3/96	3'	950'		Used for inje	ection on Uni				DHC, DC, MC
28 POD 2816839 Well Comple 29 Spud Date 03/15/96 31 Hole Si	etion Data	6/3/96	3' sing & Tub	950' oing Size		Used for inje	oction on Unit		29. Perforations	^M Sa	ODHC, DC, MC
28 POD 28 16 8 3 9 Well Comple 25 Spud Date 03/15/96	etion Data	6/3/96 32. Ca	3' sing & Tub 5/8" 23#	950' oing Size		Used for inje	D Septh Set		29. Perforations	м Sa 325	DHC, DC, MC
28 POD 2816839 Well Comple 23 Spud Date 03/15/96 31 Hole Si	etion Data	6/3/96 32. Ca	3' sing & Tub	950' oing Size		Used for inje	oction on Unit		29. Perforations	м Sa 325	ODHC, DC, MC
23 POD 2816839 Well Comple 25 Spud Date 03/15/96 31 Hole Si 12½"	etion Data	6/3/96 32. Ca	3' sing & Tub 5/8" 23#	950' oing Size		Used for inje	D Septh Set		29. Perforations	м Sa 325	ODHC, DC, MC Cks Cement Class "C" te, 250 Class "C" Puf 1)-
28 POD 2816839 Well Comple 25 Spud Date 03/15/96 31 Hole Si 12½"	etion Data	6/3/96 32. Ca	3' sing & Tub 5/8" 23#	950' oing Size		Used for inje	D Septh Set		29. Perforations	м Sa 325	DHC, DC, MC
23 POD 2816839 Well Comple 25 Spud Date 03/15/96 31 Hole Si 12½" 7-7/8"	etion Data	6/3/96 32. Ca	3" ssing & Tub 5/8" 23# 2" .I-55 17	950' ning Size csg # csg		Used for inje 28 PBTI 3847	33. Depth Set 494' 3950'		²⁹ Perforations 3338-3508'	³⁴ Sa 325 900 Halli Li	ODHC, DC, MC cks Cement Class "C" te, 250 Class "C" Perf I D- 9-27-96 Consup
23 POD 2816839 Well Comple 25 Spud Date 03/15/96 31 Hole Si 12½" 7-7/8"	etion Data	6/3/96 32. Ca	3" ssing & Tub 5/8" 23# 2" .I-55 17	950' oing Size		Used for inje	33. Depth Set 494' 3950'		29. Perforations	³⁴ Sa 325 900 Halli Li	"O DHC, DC, MC cks Cement Class "C" te, 250 Class "C" Part I 1)— G-97-96 Csg. Pressure
23. POD 2816839 Well Comple 23. Spud Date 03/15/96 31. Hole Si 12½" 7-7/8"	petion Data 28 F	25 (24) (24) (24) (24) (25) (25) (25) (25) (25) (25) (25) (25	3' using & Tub 5/8" 23# '2" .I-55 17	950' sing Size csg # csg Test Date 06/15/96		Used for inje 28 PBTI 3847' 38 Test Le 24 Hou	Depth Set 494' 3950'		Perforations 3338-3508' Tbg Pressure	³⁴ Sa 325 900 Halli Li	O DHC, DC, MC cks Cement Class "C" te, 250 Class "C" 7 - 9 6 Anne Csg. Pressure 125#
23. POD 2816839 Well Comple 25. Spud Date 03/15/96 31. Hole Si 12½" 7-7/8"	petion Data 28 F	Ready Date 5/3/96 32 Ca 8 51/	3' using & Tub 5/8" 23# '2" .I-55 17	950' ping Size csg # csg Test Date		Used for inje 28 PBTI 3847' 38 Test Le 24 Hou 46 Gas	Depth Set 494' 3950'		²⁹ Perforations 3338-3508'	³⁴ Sa 325 900 Halli Li	"O DHC, DC, MC Cks Cement Class "C" te, 250 Class "C" 7 - 9 - 9 - 9 - 6 Csg. Pressure 125# ** Test Method
2816839 Well Completed and the second and the seco	etion Data 26 F	20 November 2018	3'ssing & Tub 5/8" 23# '2" J-55 17	950' sing Size csg # csg Test Date 06/15/96 Water 115		Used for inje 28 PBTI 3847' 38 Test Le 24 Hou	Depth Set 494' 3950'		Perforations 3338-3508' Tbg Pressure	³⁴ Sa 325 900 Halli Li	DHC, DC, MC cks Cement Class "C" te, 250 Class "C"
23. POD 2816839 Well Comple 25. Spud Date 03/15/96 31. Hole Si 12½" 7-7/8" 1. Well Test D 35. Date New Oil 06/3/96 41. Choke Size 10/64	Data Section Data Section Data Section Data Data Section Data	Delivery Date 06/3/96 Delivery Date 06/3/96 42 Oil 57 Oil Conservation Div	30 sing & Tub 5/8" 23# '2" J-55 17	950' sing Size csg # csg Test Date 06/15/96 Water 115		Used for inje 28 PBTI 3847' 38 Test Le 24 Hou 46 Gas	Depth Set 494' 3950'		29. Perforations 3338-3508' 39. Tbg Pressure 45. AOF	³⁴ Sa 325 900 Halli Li	** DHC, DC, MC Cks Cement Class "C" te, 250 Class "C"
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