

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

OIL CONSERVATION DIV.
FORM APPROVED
815 1st ST.
ARTESIAN
88210-2834
CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-2834

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 925' FNL & 2600' FWL, Unit C

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Turner A #46

9. API WELL NO.
30-015-28891

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19-17S-31E

14. PERMIT NO.

DATE ISSUED

3/25/96

12. COUNTY OR PARISH
Eddy County,

13. STATE
NM

15. DATE SPUNDED
4/30/96

16. DATE T.D. REACHED
5/6/96

17. DATE COMPL. (Ready to prod.)
5/27/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3657' GR

19. ELEV. CASINGHEAD
3657'

20. TOTAL DEPTH, MD & TVD
3670'

21. PLUG, BACK T.D., MD & TVD
3567'

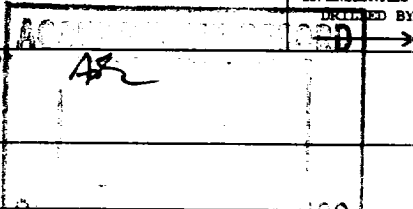
22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Middle Jackson 3361'-3418'; Grayburg, Vacuum & Lovington 2703'-3213'



DELETED BY

X

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/Micro SFL/GR; LD/CN/GR; RAL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	388'	12 1/4"	Surf, 300 sx POZ "C" - 200 sx	None
				Class "C" + 275 sx Class "C"	
5 1/2" J-55	15.5	3669'	7 7/8"	Surf, 1800 sx PSL "C" + 325 sx	None
				Class "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2 7/8"
					3461.45'
					None

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3361'-3418' (22-.49" holes)
Grayburg Vacuum & Lovington 2703'-3213' (39-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3361'-3418'	Acidized w/1500 gals 15% HCl acid.
3094'-3213'	Acidized w/2000 gals 15% HCl acid.
2703'-3058'	Acidized w/2500 gals 15% HCl acid.
2703'-3213'	Frac'd w/57,000 gals Spectra Frac + 126,000# 16/30

33.* PRODUCTION

DATE FIRST PRODUCTION 5/25/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/26/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 400	GAS-MCF. 0	WATER-BBL. 132	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 400	GAS-MCF. 0	WATER-BBL. 132	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Paul Baeza

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE

6/24/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.